

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 15 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1739' ENL & 1021' FEL SEC 33H-T27N-R11W

5. Lease Serial No.

NMSF078896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 33 #42

9. API Well No.

30-045-28836

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to recompleat this well to the W. Kutz PC per the attached procedure. Please see also, the C-102 for the PC.

RCVD APR 20 '10

OIL CONS. DIV.

DIST. 3

HOLD C104 FOR P&A of Federal 33 #31

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 4/14/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/26

Federal 33 #42
Unit H, Sec 33, T 27 N, R 11 W
San Juan County, New Mexico

Add the Pictured Cliffs and Upper Fruitland Coal

AFE/ACCT # 905749/97031

SURF CSG: 8-5/8", 24#, J-55 CSG @ 285'. CIRC CMT TO SURF WITH 200 SX.

PROD CSG: 5-1/2", K-55 CSG @ 1,970'. PBTD @ 1,921'. CMT TO SURF WITH 300 SX.
CAPACITY = 0.024 BBLS/FT (0.1349 CUFT/FT).
BURST = 4,810 PSI (TREATING @ 80% = 3,840 PSI)

PERFS: FRUITLAND COAL:
FR/1,759'-71' W/4 JSPF

Workover Procedure

- 1) Install and test rig anchors. Comply with all New Mexico OCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MIRU daylight pulling unit.
- 2) MI 2 - 400 bbl frac tanks and 1 flow back tank. Fill the frac tanks with 2% KCL water. Note: Have frac company run preliminary fluid quality tests and add biocide.
- 3) TOH with rods and pump. ND WH. NU BOP and test the BOP.
- 4) TOH with BHA.
- 5) Round trip a 4-3/4" bit and 5-1/2" casing scraper to 1,850', not a wireline gauge ring.
- 6) MIRU wireline truck. RU full lubricator. Use the Federal 33 #42 dual induction GR Log dated 12/26/92. Perforate the Pictured Cliffs with a 3-1/8" csg gun with 3 JSPF (Owen HSC-3125-332, 120 phasing, 11 gm charges, 0.39" dia., 23.30" penetration, 21 holes). POH with csg gun.

Pictured Cliffs Perforations			
PERF	CCL	PERF	CCL
1,833'		1,818'	
1,830'		1,815'	
1,825'		1,811'	
1,821'			

- 7) TIH with a retrievable tension packer (5 1/2" Baker Arrow-set Fullbore with SN and SV) on 3-1/2" N-80 work string and set at 1,795'. Load tubing and PT to 3,800 psi for 2 minutes.
3-1/2" N-80 workstring: Capacity-0.0087 bbls/ft Burst-8,100 psi (80% yield)

- 8) ND BOP. NU frac valve.

- 9) MIRU frac equipment. BD Pictured Cliffs perms from 1,811'-1,833' and EIR with 2% KCl water. Acidize with 1,500 gals of 15% NEFE HCl (will not be running BS). Max TP 3,800 psig. Flush with 820 gals 2% KCl w/gasperm (3 bbls over flush). Record ISIP, 5", 10" and 15" SIP's. Frac Pictured Cliffs perms from 1,811'-1,833' down 3-1/2" tbg at 30 BPM with 42,400 gals 70Q, N2 foamed, friction reduced 2% KCl water carrying 40,000# 16/30 BASF sand and 20,000# 16/30 CRC sand. Max TP 3,800 psig. Expected TP 2,000 psig. After seeing a 1.5# drop on the blender densitometer, switch to flush. Flush to top perf with 660 gals 70Q, N2 foamed, friction reduced 2% KCl water. Shut down when the volume is 0 gals. Record ISIP. RDMO frac equipment.

Pictured Cliffs Frac Schedule						
Stage	BPM	Fluid System	Foam Vol gals	Clean Vol Gals	Prop	Sand Size
Load & Break	3	2% KCl wtr	—	500	—	—
Acid	10	15% NEFE HCl	—	1,500	—	—
Acid Flush	10	2% KCl wtr & Gasperm	—	820	—	—
Pad	30	70Q N2 FR Slickwater	1,000	300	—	—
Pre Pad	30	70Q N2 FR Slickwater	9,000	2,700	—	—
0.5 ppg	30	70Q N2 FR Slickwater	3,500	1,050	1,750	16/30
1 ppg	30	70Q N2 FR Slickwater	10,000	3,000	10,000	16/30
2 ppg	30	70Q N2 FR Slickwater	6,625	1,988	13,250	16/30
3 ppg	30	70Q N2 FR Slickwater	5,000	1,500	15,000	16/30
3 ppg	30	70Q N2 FR Slickwater	6,600	1,980	20,000	16/30 CRC
Flush	30	70Q N2 FR Slickwater	660	198	—	—
Total	42,400 gals FR Slickwater		15,500 gal		60,000# 16/30	

10) Release packer and TOH.

11) TIH with a 5-1/2" CBP and set @ 1,730'. TOH w/tbg.

12) RU wireline truck. RU full lubricator. Use the Federal 33 #42 dual induction GR Log dated 12/26/92. Perf Upper Fruitland Coal @ 3 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, total 36 holes) or equivalent performance charges. POH with csg gun.

Fruitland Coal Perfs	
PERF	# of shots
1,715'-1,709'	19
1,704'	3
1,629'-1,627'	7
1,570'-1,568'	7
Total	36

13) TIH with a retrievable tension packer (5 ½" Baker Arrow-set Fullbore with SN and SV) on 3-1/2" N-80 work string and set at 1,540'. Load tubing and PT to 3,800 psi for 2 minutes.

- 3-1/2" N-80 workstring: Capacity-0.0087 bbls/ft Burst-8,100 psi (80% yield)

14) ND BOP. NU frac valve.

15) MIRU frac equipment. BD perfs with fresh water and EIR. Acidize Fruitland Coal perfs from 1,568'-1,715' with 500 gals of 15% NEFE HCl acid (FE control, surf & CL additives) and 54 - 1.1 SG RCN BS @ 12 BPM down 3-1/2" tbg. Flush with 752 gals fresh water (3 bbls over flush). Record ISIP, 5", and 10" SIPs. RIH w/junk basket past perfs.

16) Frac Fruitland Coal perfs fr/1,568'-1,715' down 3-1/2" tbg at 30 BPM. Pump 27,775 gals 70Q N2 foamed, 9 cp Delta XL (12# Borate gel), frac fluid carrying 50,000# 20/40 sand coated with sandwedge. Flush with 565 gals. Est TP 2,100 psig. Pump frac @ 30 BPM. Max TP @ 3,800 psig. Frac schedule:

Upper Fruitland Coal Schedule						
Stage	BPM	Fluid	Foam Vol.	Clean Vol. (gal)	Prop	Sand Size
Load & Break	3	Water	-	250	-	-
Acid	3	15% NEFE HCL	-	500	-	-
Flush	3	Water	-	752	-	-
Pad	30	70 Q XL foam	3,600	1,080	-	-
0.5 ppg	30	70 Q XL foam	5,000	1,500	2,500	20/40
1 ppg	30	70 Q XL foam	5,000	1,500	5,000	20/40
2 ppg	30	70 Q XL foam	4,500	1,350	9,000	20/40
3 ppg	30	70 Q XL foam	5,300	1,590	16,000	20/40
4 ppg	30	70 Q XL foam	4,375	1,300	17,500	20/40
Flush	15	70 Q XL linear gel	-	565	-	-
Total	27,775 gals 12# XL		10,390 gal		50,000# 20/40	

Record ISIP, 5", 10".

17) Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with an 8/64" choke. Increase choke size as appropriate.

18) ND frac valve. NU BOP.

19) MIRU AFU. TIH w/4-3/4" bit, bit sub, and 2-3/8" tubing. CO to CBP (1,730'). DO CBP @ 1,730'. CO to 1,921' (PBSD). Circulate wellbore clean. TOH w/tbg & bit.

20) TIH with tubing BHA as follows:

- a) 1- 12' OEMA w/ 3/8" vent hole located 1' from top & stop pin
- b) 2-3/8" (1.78" ID) API SN
- c) ± 56 jts - 2-3/8" tubing to surface, EOT @ 1,862', SN @ 1,850'.

21) Swab well until clean fluid is obtained.

22) ND BOP. NU WH.

23) TIH with rod assembly as follows:

- 2" X 1-1/4" X 10' RWAC-Z pump
- 1" X 1' lift sub
- spiral rod guide
- RHBO tool
- 3 - 1-1/4" sinker bars with stabilizer rods
- 8 - 3/4" API D Molded Guide Rods w/ T-couplings
- 63 - 3/4" API D Rods w/ T-couplings
- 1-1/4" X 16' Polished Rod w/ 8' liner

24) Space rods out with subs as necessary.

25) Load tubing and long stroke with rig to ensure pump action. HWO.

26) RDMO PU.

27) Gauge tanks. Adjust stroke length to long hole (± 53 "). Shoot FL and run dynamometer during pumping unit startup. Start well pumping at 4 SPM and 53" SL and adjust as necessary. Check fluid level and tank gauges.

28) Report pre and post start up data to Derick Lucas

Regulatory:

1. Acquire approval to OAP the Pictured Cliffs and to recomplete to the Fruitland Coal
2. Acquire approval of C-144
3. Acquire approval of DHCM allocations

Equipment:

- 4-3/4" bit & bit sub
- 1 - 5-1/2" CBP
- 5-1/2" casing scraper
- 3-1/2" workstring (1,800')
- 1- tension packer (5 1/2" Baker Arrow-set Fullbore with SN and SV)
- Frac valve

Rods:

- 2" X 1-1/4" X 10' RWAC-Z pump
- 1" X 1' lift sub
- spiral rod guide
- RHBO tool
- 3 - 1-1/4" sinker bars with stabilizer rods
- 8 - 3/4" API D Molded Guide Rods w/ T-couplings
- 63 - 3/4" API D Rods w/ T-couplings
- 1-1/4" X 16' Polished Rod w/ 8' line

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-28836		² Pool Code 79680		³ Pool Name W. KUTZ PICTURED CLIFFS	
⁴ Property Code 303826		⁵ Property Name FEDERAL 33			⁶ Well Number 42
⁷ OGRID No. 5380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 6252'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	33	27N	11W		1739	NORTH	1021	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres 160 PC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division</i>	
	Signature	
	Printed Name Lorri Bingham	
	Title Regulatory Analyst	
Date 4/14/2010		18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</i> July 15, 1958 Date of Survey Original Survey Signed By: Ernest V. Echohawk 1545 Certificate Number
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