

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 31 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-080751-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Sunray F 3N

9. API Well No.

30-045-34951

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1855' FNL & 1060' FEL, Section 1, T29N, R10W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD APR 26 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

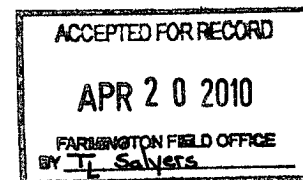
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 3/31/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Sunray F 3N
API# 30-045-34951
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

12/09/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1,124' ✓ RD W/L 12/9/09

01/08/2010 Install Frac valve. PT csg to 6600#/30min @ 10:00hrs on 1/8/10. Test – OK. ✓

01/09/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 6732', 6736', 6740', 6744', 6750', 6754', 6758', 6762', 6766', 6770', 6774', 6778', 6782', 6786', 6792', 6796', 6800', 6804' = 18 Holes. 2SPF @ 6807', 6811', 6815', 6819', 6823', 6827', 6831', 6835', 6839', 6843', 6849', 6853', 6857', 6859', 6861', 6863', 6865' = 34 Holes. Dakota Total Holes = 52. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 30,534gals 85% SlickWater w/ 25,211# of 20/40 Arizona Sand. Set CFP @ 5150'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4310', 4340', 4384', 4430', 4464', 4516', 4540', 4584', 4597', 4620', 4630', 4660', 4680', 4714', 4730', 4750', 4800', 4840', 4875', 4900', 4926', 4952', 4980', 5002', 5040' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 45,360gals 60% SlickWater w/ 100,583# of 20/40 Arizona Sand. N2:970,000SCF. Set CFP @ 4270'.

Perf **Menefee / Cliffhouse** w/ .34" diam. – 1SPF @ 3936', 3950', 3966', 3980', 3996', 4016', 4040', 4050', 4060', 4070', 4080', 4090', 4110', 4120', 4130', 4140', 4150', 4160', 4185', 4197', 4220', 4232', 4242' = 23 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 45,780gals 60% SlickWater w/ 104,344# of 20/40 Arizona Sand. N2:8,599,200SCF. Start Flowback. ✓

01/15/2010 RIH w/ CBP set @ 1095'. RD Flowback & Frac Equip.

02/19/2010 MIRU AWS 378.

02/22/2010 ND WH. NU BOPE. PT BOPE. Test – OK.

02/23/2010 Tag CBP set @ 1095' & M/O. Flowback.

02/23/2010 **Started selling MV gas thru GRS.** ✓

02/24/2010 CO & M/O CFP @ 4270'. CO & M/O CFP @ 5150'. C/O to PBTD @ 6912'. Flowback.

02/24/2010 **Started selling DK gas with MV gas thru GRS.** ✓

03/04/2010 RIH w/ 4 1/2" RBP set @ 5145'. Flow Test MV. POOH w/ 4 1/2" RBP @ 5145'. Flowback.

03/17/2010 Run Spinner on Dakota. ✓ RIH w/ 221jts, 2 3/8", 4.7#, L-80 tbgs set @ 6813' w/ F-Nipple @ 6811'. ND BOPE. NU WH. RD RR @ 18:00hrs on 3/17/10 ✓