

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 22 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #201A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27417

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
920' FSL, 1830' FEL, SW/4 SE/4, SEC 22, T31N, R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other PU

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-07-2010

Road rig to RU#201A, MIRU, NDT, bolts hard to get off due to rust, NUBOP's RU floor, pull tubing hanger, tag @ 3094', tally tubing on TOH, TIH w/ mud anchor, 2.28" F-nip w/ standing vlv, 92 joints, SIW, SDFN.

04-08-2010

Bd to tk, ld 2 7/8 tubing w/ prod water, press test 500# 15 min, no lk off, fish standing vlv w/ sandline, band 1/4" chem inj line to last 200' tubing, land 2 7/8 6.5# J-55 EUE tubing as follows: 92 joints, 2.28 F-Nipple @ 3062', mud anchor @ 3089', FC perf 2904-3092', NDBOP's, NU B-1 adapter, wait on rods, PU pump & rods, TIH as follows: 6' x 1" gas anchor, 2.5 x 1.25 RHAC-2stgHVR Pump, 4 - 1.25 sinker bars, 118 - 3/4" rods, 22' x 1.25 PR, ld 2 7/8 tubing w/ prod water, stroke pump & press to 500# 15 min, no lk off, pump set 2" off tag, hang rods on unit, RD.

RCVD APR 26 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date April 19, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APR 23 2010

Approved by

Title

Date

TULSA FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/28

# ROSA UNIT #201A BASIN FRUITLAND COAL

## Location:

920' FSL and 1830' FEL  
SW/4 SE/4 Sec 22(O), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6235' GR  
API # 30-039-27417

Pumping Unit  
Dansco 114-143-64

Spud: 08/19/05

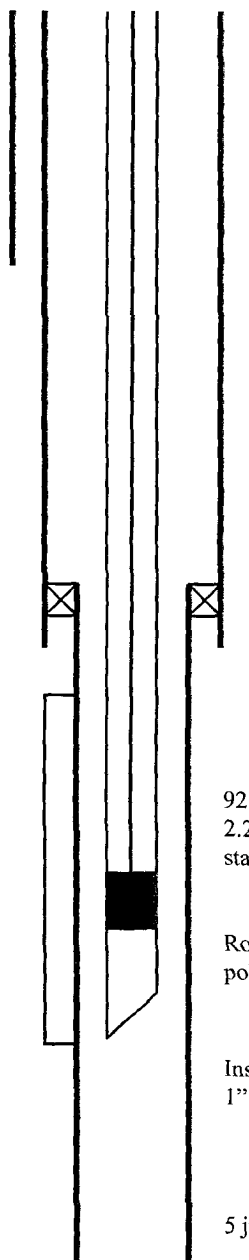
Completed: 12/09/05

1st Delivery: 12/15/05

Top	Depth
Ojo Alamo	2279'
Kirtland	2394'
Fruitland	2784'
Pictured Cliffs	3079'

0.54". 4 SPF  
336 holes total

Open hole from 6-1/4" to 9-1/2"  
from 2901' to 3094'



13 jts 9-5/8", 36#, J-55, ST&C @ 538'

74 jts 7", 23#, K-55 ST&C @ 2891'. Float insert @ 2852'.

Liner top @ 2860'

92 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3089' as follows:  
2.28" F-Nipple @ 3062', mud anchor @ 3089' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 118 - 3/4" rods, 22' x 1 1/4" polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 6' x 1" gas anchor.

5 jts 5-1/2", 17#, N-80 @ 2860' - 3094'

TD @ 3094'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	255 sx	360 cu. ft	Surface
8-3/4"	7", 23#	500 sx	1020 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		