

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 22 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS - ~~armington Field Office~~
Bureau of Land Management

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1970' FNL, 690' FWL, SW/4 NW/4, SEC 25, T31N, R05W

5. Lease Designation and Serial No.
NMSF-078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #376A *Com*

9. API Well No.
30-039-29705

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-08-2010

MIRU, secure loc, SDFN, return to yard.

RCVD APR 26 '10

OIL CONS. DIV.

DIST. 3

04-09-2010

Bd to tk -- NDT, NUBOP's -- pull tubing hanger, tag up @ 3359', TOH w/ tubing, 105 joints, 2.28 F-Nipple, 1 joint, MU mud anchor w/ 2.28 F-nip w/ standing vlv & TIH w/ 107 joints 2 7/8 tubing, RU pump, ld tubing w/ prod water, press test 500# 15 min, no lk off fish standing vlv w/ sandline, SIW, SDFW, resume operations on 4/12/2010.

04-12-2010

Bd to tk, band 1/4" chem inj line to last 200', land 2 7/8" 6.5# J-55 EUE tubing as follows, 1 joint, 10' pup, 106 joints, 2.28" F-Nipple @ 3316', mud anchor @ 3343' -- FC perfs 3170'-3260' -- NDBOP's, NU B-1 adapter, test hanger 2500 psi -- wait on rods -- NU ratigun & pumping-T -- PU pump & rods, TIH, 1' x 1" strainer nipple, 2.5 x 1.25 RHAC-2stgHVR pump, 4- 1.25" sinker bars, 127 - 3/4 rods, 2 - 8' pony rods, 6' pony, 16' PR, ld tubing w/ prod water, stroke pump w/ rig and press to 500#, no lk off -- RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 20, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 23 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B 4/28

ROSA UNIT COM #376A
BASIN FRUITLAND COAL

Pumping Unit
Dansco 114-143-64

Spud : 09/13/06
Completed: 10/22/06
1st Delivery: 11/03/06

Location:

1970' FNL and 690' FWL
SW/4 NW/4 Sec 25(E), T31N, R05W
Rio Arriba, New Mexico

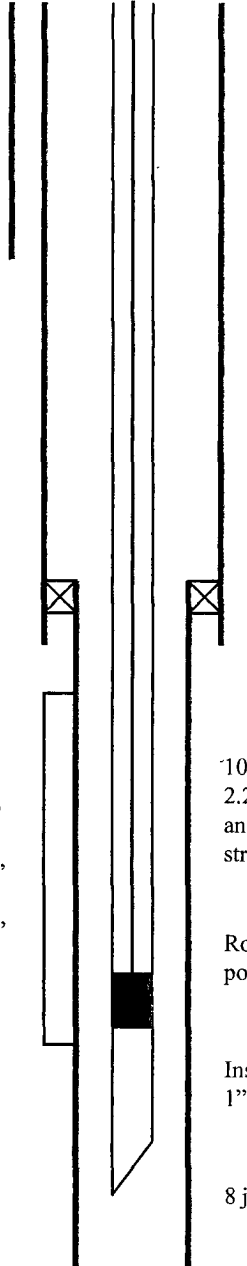
Elevation: 6431' GR
API # 30-039-29705

Top	Depth
Ojo Alamo	2630'
Kirtland	2759'
Fruitland	3088'
Pictured Cliffs	3264'

0.45". 4 SPF
220 holes total

3170' - 3185'
3200' - 3210'
3230' - 3260'

Open hole from 6-1/4" to 9-1/2"
from 3171' to 3361'



8 jts 9-5/8", 36#, K-55, ST&C @ 336'

82 jts 7", 23#, K-55, LT&C @ 3158'

Liner top @ 3031'

106 jts of 2 7/8", 6.5#, J-55, EUE tbgs @ 3343' as follows:
2.28" F-Nipple @ 3316', mud anchor @ 3343', 10' pup jt,
and 1 full jt (200' 1/4" stainless steel chem cap string
strapped to outside of tbgs).

Rod String: 4 - 1 1/4" sinker bars, 127 - 3/4" rods, 2 - 8', 6'
pony rods, 16' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 1' x
1" strainer nipple.

8 jts 5-1/2", 17#, N-80 @ 3031' - 3361'

TD @ 3361'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	495 sx	935 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		