

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135

APR 22 2010

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078764
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FNL, 985' FWL, NE/4 NW/4, SEC 19, T31N, R05W

7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #204A
9. API Well No.
30-039-30086
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-09-2010

Road rig & equip to RU#204A, spot in rig, went to rig up, ground soft, cellar st caving in, move rig, call for roustabout crew, wait on roustabout crew, roustabout crew cut boards for cellar & put crossways, put sand and gravel where rig will sit & pack it down w/ hoe, MIRU, NDT, NUBOP's, had trouble w/ lockdown pins, rusted up tag @ 3290', TOH w/ 2 7/8" tubing, MU mud anchor & 2.28 F-nip w/ standing vlv, TIH w/ 100 joints, SIW, SDFW, resume operations on 4/12/2010, return to yard.

04-12-2010

Bd to tk, ld 2 7/8" tubing w/ prod water, press test 500# 15 min, no lk off, fish standing vl w/ sandline, pull 6 joints, RU Specialty Banding Services, bad 1/4" chem inj line to last 200' of tubing, land 2 7/8" 6.5# J-55 tubing as follows: 100 joints, 2.28" F-Nipple @ 3232', mud anchor @ 3260', FC perfs 3050'-3195', RD SBS, NDBOP's, NUB B-1 adapter, test tubing hanger 3000 psi, wait on rods, PU pump & rods & TIH, 1' x 1" strainer nip, 2.5 x 1.25 RHAC-2stgHVR pump, 4 - 1.25 sinker bars, 124 - 3/4 rods, 6' pony, 22' PR, seat pump, ld 2 7/8" tubing w/ prod water, stroke pump w/ rig & press to 500#, no lk off, RDMO.

RCVD APR 26 '10
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date April 20, 2010

DIST. 3

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 23 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/28

ROSA UNIT #204A
BASIN FRUITLAND COAL

Pumping Unit
Dansco 114-143-64

Spud: 04/20/07
Completed: 06/15/07
1st Delivery: 06/21/07

Location:

1025' FNL and 985' FWL
NE/4 NW/4 Sec 19(C), T31N, R05W
Rio Arriba, New Mexico

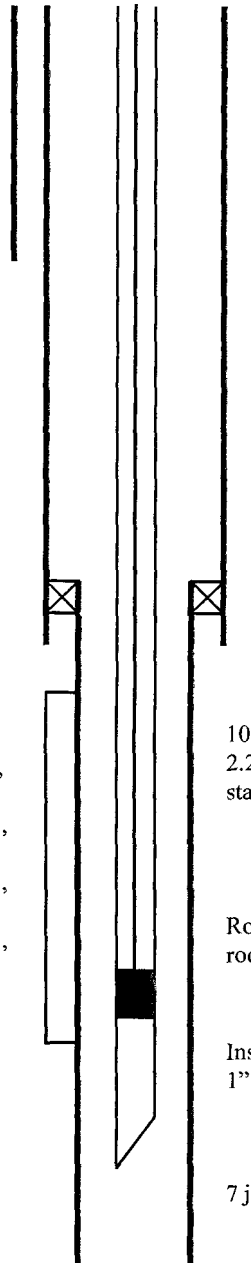
Elevation: 6325' GR
API # 30-039-30086

Top	Depth
Ojo Alamo	2454'
Kirtland	2554'
Fruitland	2969'
Pictured Cliffs	3189'

0.54". 4 SPF
360 holes total

3050' - 3060'
3070' - 3090'
3100' - 3115'
3150' - 3195'

Open hole from 6-1/4" to 9-1/2"
from 3050' to 3293'



7 jts 9-5/8", 36#, K-55, ST&C @ 300'

78 jts 7", 23#, K-55, LT&C @ 3046'

Liner top @ 3004'

100 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3260' as follows:
2.28" F-Nipple @ 3232', mud anchor @ 3260' (200' 1/4"
stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 124 - 3/4" rods, 6' pony
rod, 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 1' x
1" strainer nipple.

7 jts 5-1/2", 17#, N-80 @ 3004' - 3292'

TD @ 3293'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	205 cu.ft.	Surface
8-3/4"	7", 23#	485 sxs	827 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		