

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 22 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF - 047017 -B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Angel Peak B 30

9. API Well No.

30-045-24530

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Otero Chacra
11. County and State
San Juan Co., NM

Surf: Unit B (NWNE), 790' FNL & 1800' FEL, Section 13, T28N, R11W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Other - P&A

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD APR 26 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Well was P&A'd on 03/23/2010 per attached A+ report.

Calls made on 03/16/2010 - 03/17/2010 to BLM/OCD to report that during plug #1 unable to get tbq out set in cmt. Was reported that there was 220# on BH. Steve Mason (BLM) requested CBL to be run. CBL was run on 03/16/2010. Copy was sent to BLM/OCD on 03/17/2010. BLM/OCD agreed to pump water down BH fill outside & inside proceed with plug # Done per A+ Report. Cut off tbq @ 2237' & received permission to change #2 Plug from 2237' - 641'. 03/18/2010 Tagged on cmt @ 662'. BLM/OCD wanted to dump cmt on top of cmt @ 662' WOC, tag again and & PT. 03/19/2010 OCD request proceed with last plug after cmt run WOC & top off if needed.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 4/21/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

APR 23 2010

NMOCD

4/28

FARMINGTON FIELD OFFICE

RY Sr

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources
Angel Peak B #30

March 23, 2010
Page 1 of 2

790' FNL & 1800' FEL, Section 13, T-28-N, R-11-W
San Juan Country, NM
Lease Number: SF-047017-B
API #30-045-24530

Plug and Abandonment Report

Notified BLM and NMOCD on 3/12/10

03/12/10 MOL and RU. LO/TO equipment on location. SDFD.

03/15/10 Check well pressure: casing, 520 PSI; bradenhead, 220 PSI; no tubing in well. RU blow down lines. Blow well down. Bradenhead blew down with casing. ND wellhead. NU BOP; test. Kill well with 17 bbls of water. Tally and TIH with 1.25" IJ 2.3# tubing to 2997'. Load tubing with 30 bbls of water with no circulation out the casing.

Plug #1 spot 13 sxs Class B cement (15.3 cf) inside casing from 2997' up to 2525' to isolate the Chacra interval.

LD 1 joint tubing, dragging. PU on second joint 8' and tubing stuck. Work tubing. Load casing with ¼ bbl of water and pressure up to 800 PSI. Bled off very slowly. Load tubing with ¼ bbl of water pressured up to 800 PSI and held. SI well. SDFD.

03/16/10 Check well pressure: casing, 80 PSI; bradenhead on vacuum; tubing, 0 PSI. Blow well down. TIH with 1.25" gauge ring and tag cement at 2237'. Wait on orders. TIH with 1.156" jet cutter and cut tubing at 2210'. Wireline got stuck. Work wireline out of hole. Work tubing pulling 25,000#, unable to get tubing free. Load casing with 15 bbls water down tubing and circulate out casing ½ bpm at 1000 PSI. Work tubing pulling 25,000#, same results. TIH with 1.230" jet cutter and cut tubing free at 2209'. Wireline got stuck. Work wireline and pull out of rope socket. Left 1" tools in the hole. TOH with 68 joints and 4' cut off. Recover 1" tools in tubing and pulled wet string. RU BlueJet Wireline. TIH with CBL tool and found fluid level at 1000'. Unable to run CBL due to air cut fluid. RD BlueJet Wireline. TIH with 1.25" tubing to 1200'. Circulate the hole with 10 bbls of water. TOH with tubing. RU BlueJet Wireline. Run CBL under 500 PSI from 2200' to surface. RD BlueJet Wireline. SI well. SDFD.

03/17/10 Open well, no pressure. Wait on orders. Load the casing with ¾ bbl of water. Attempt to pressure test casing to 500 PSI, bled down to 400 PSI in 5 minutes. Attempt to pressure test bradenhead, no test. TIH with tubing to 2209' and tag fish. Load tubing with 10 bbls of water and establish circulation out the casing.

Plug #2 spot 47 sxs Class B cement (55.4 cf) inside casing from 2209' up to 503' in 2 stages to cover the Pictured Cliffs and Ojo Alamo tops.

TOH with tubing. Circulate the hole with 6 bbls of water from 456'. SI well. SDFD.

03/18/10 Open well, no pressure. TIH with tubing and tag cement low at 663'. Load the hole with 1/4 bbl of water. Attempt to pressure test casing to 600 PSI, bled down to 200 PSI in 5 minutes. Wait on orders.

Plug #2a spot 8 sxs Class B cement (9.4 cf) inside casing from 663' up to 373' to cover the Ojo Alamo tops.

PUH with tubing to 424'. Circulate well clean at 424'. Circulate out ¼ bbl of cement. TOH with tubing. SI well. SDFD.

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Burlington Resources
Angel Peak B #30

March 23, 2010
Page 2 of 2

Plugging Summary – Continued:

03/19/10 Open well, no pressure. TIH with tubing and tag cement at 511'. PUH to 326'. Load hole with $\frac{3}{4}$ bbl of water. Attempt to pressure test casing to 600 PSI, bled down to 200 PSI in 45 seconds. Wait on orders.

Plug #3 spot 29 sxs Class B cement (34.22 cf) inside casing from 326' to surface, circulate good cement out the casing valve.

TOH and LD all tubing. Connect pump to casing and mix 12 sxs Class B cement (14.16 cf), load casing with cement and keep pressure to 900 PSI for 30 minutes. Connect pump to casing and pressure up to 1000 PSI, bled down to 775 PSI in 1 hour, relieve pressure. ND BOP and companion flange. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Chipped cement out of bradenhead to cut 2.875" casing. Found cement at surface in both the casing and the annulus. Install P&A marker with 17 sxs Class B cement. Unable to RD rig due to high wind speeds. SDFD.

03/22/10 Cut off anchors. RD and MOL.

Jimmy Morris and Jim Yates, MVCI representatives, were on location.

Ron Chavez and Steve Stromberg, BLM representatives, were on location.

Monica Kuehling, NMOCD representative, was on location.