Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Senal No. NMSF079160A

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
☐ Oil Well Gas Well ☐ Other					JENKINS 3	,	
Name of Operator Contact: DOLENA (D XTO ENERGY INC E-Mail: dee_johnson@xtoenerg					9. API Well No. 30-039-06474-0	0-S1	
3a. Address 382 ROAD 3100 AZTEC, NM 87410		3b. Phone No. (Ph: 505-333- Fx: 505-333-3	3164	e)	10. Field and Pool, or BLANCO PICTU	Exploratory JRED CLIFFS	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish, a	and State	
Sec 15 T26N R7W NESE 180 36.48523 N Lat, 107.55690 W				RIO ARRIBA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	SION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepe	1 .	□ Producti	on (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fractu	e Treat	□ Reclama	ntion	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New C	onstruction	Recomp	lete	Other Workover Operatic	
Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Tempora	arily Abandon	Workover Operation	
	Convert to Injection	🗖 Plug B	ack	□ Water D	isposal		
summary report.					on in Mag	e for the state of	
					RCVD MAR 31'10 OIL CONS. DIV.		
SUBMIT REVISED	COMPLETION	Report					
REVISE PETD AND F			4 206	S FOR	WELL		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #8	33305 verified by	the BLM Well	Information S	System		
	For XTO El mmitted to AFMSS for proc						
Name (Printed/Typed) DOLENA (DEE) JOHNSON	Ti	tle REGUL	ATORY COM	IPLIANCE TECH		
Signature (Electronic S	ubmission)	D	ite 03/25/20	010			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E		
Approved By ACCEPT	ED	Т	STEPHEN itlePETROLE	MASON UM ENGINE	ΞR	Date 03/25/201	
onditions of approval, if any, are attached rtify that the applicant holds legal or equ hich would entitle the applicant to condu	subject lease	ffice Farmingt	ton				
tle 18 U.S.C. Section 1001 and Title 43 UStates any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	rime for any persor o any matter within	knowingly and its jurisdiction.	willfully to mak	e to any department or ag	gency of the United	

EXECUTIVE SUMMARY REPORT

1/1/2009 - 3/24/2010 Report run on 3/24/2010 at 8:40 AM

Jenkins 03

Section 15-26N-07W, Rio Arriba, New Mexico, Farmington

6/22/2009	First rpt for FBMO. MIRU. TOH w/2-3/8" tbg. Set RBP @ 723' FS.
6/23/2009	Rlsd RBP @ 723'.
6/24/2009	CO fill fr/2,265' - 2,313' (PBTD). DO opn hole fr/2,313 - 2,400'.
6/25/2009	CO fill fr/2,360' - 2,400'. DO opn hole fr/2,400' - 2,460' (TD).
6/26/2009	CO fill fr/2,455' - 2,460' (TD). TIH w/4", 10.7#, J-55 csg. 4" GS @ 2,444'. FC @
	2,396'. Cmt 4" csg fr/2,444' - surf w/50 sxs Type G cmt w/3% Supersil-SP, 2% CaCl
	(mixed @ 11.5 ppg & 2.83 cu/ft/sx yield). Tailed w/30 sxs Class G 50/50 poz cmt w/8%
	gel, 10% Gypsum-60 & 1/4# Superflake (mixed @ 12.5 ppg & 2.03 cu/ft/sx yield). Circ
	to surf w/3 bbls gd cmt. RDMO.
6/27/2009	Rpt suspended pending completion and PWOP.
10/28/2009	PT 4" csg & frac vlv to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for
	5". Tstd OK.
11/2/2009	MIRU. Pushed cmt wiper plg to 2,310'. DO cmt fr/2,310' - 2,376'.
11/3/2009	Tgd cmt @ 2,376'. DO cmt fr/2,376' - 2,396' (PBTD). RDMO. Operations supended for
	frac.
11/10/2009	Re-tst 4" csg to 2,000 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd
	OK. Ran GR/CCL/CNL fr/2,390' (WLM PBTD) - 1,900' FS. Perf PC w/2" csg gun fr/2,250!
	- 90' w/1 JSPF (0.27", 40 holes). A. w/1,500 gals 15% NEFE HCl ac.
11/12/2009	Frac'd PC perfs fr/2,250' - 2,290' dwn 4" csg w/52,538 gals 700 foamed LG 15 cp
	carrying 102,400# sd OWU on 3/8" ck @'1:00 p.m.
11/13/2009	Cont'd flwg fr/PC frac on 1/2" ck.
11/23/2009	MIRU.
11/24/2009	CO fill fr/2,320' - 2,360'. CO fill fr/2,360' - 2,388'.
11/25/2009	TIH w/2-3/8" 4.7# J-55 EUE 8rd tbg. SN @ 2,315'. EOT @ 2,345'. PC perfs fr/2,250'
	- 2,390'. PBTD @ 2,390'. TIH w/2" x 1-1/4" x 7 x 10' RHAC-Z (DV) EPS pmp & rods.
	Seated pmp. GPA. RDMO. RWTPD @ 4:30 p.m. 11/25/2009.
3/18/2010	RWTP @ 11:00 a.m. 3/18/2010. Ppg @ 6 x 54" SPM. Init FR @ 559 MCFPD.