

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 21 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Lease Designation and Serial No.
SF-078773

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1475' FSL, 1275' FEL, NE/4 SE/4, SEC 34, T31N, R05W

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #269A

9. API Well No.
30-039-27439

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-05-2010

Pumper on loc bd meter run & LOTO, MIRU, NDT, had trouble getting tree removed due to rust on studs, NUBOP's, pull tubing hanger, tally 2 3/8" tubing on TOH, 112 joints, SN, 1 joint, TIH w/ 2 3/8" mud anchor & 1.78" F-Nipple w/ standing vlv in place, ld 2 3/8 tubing w/ prod water, press test 500# 15 min no lk off, fish standing vlv w/ sand line, SIW, SDFN.

04-06-2010

Bd to tk, kill well w/ prod water, band 1/4" chem inj line to last 200' of tubing, land 2 3/8 4.7# J-55 EUE tubing w/ kb corr: 122 joints, 2.28 F-nip @ 3777.20, MA @ 3804.40, NDBOP's, NU B-1 adpter, MU ratigun & pumping-T, test hanger 2000#, PU & run pump & rods as follows: 6' x 1" gas anchor, 2.5 x 1.25 RHAC-2stg HVR pump, 16 - 3/4 guided rods, 4 - 1.25 sinker bars, 130 - 3/4 plain rods, 8', 4' & 4' pony rods, 22' PR, ld 2 3/8" tubing w/ prod water, stroke pump & press to 500#, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 19, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 21 2010

FARMINGTON FIELD OFFICE

NMOCD 4/28

ROSA UNIT #269A BASIN FRUITLAND COAL

Surface Location:

1475' FSL and 1275' FEL
NE/4 SE/4 Sec 34(I), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

996' FSL and 993' FEL
SE/4 SE/4 Sec 34(P), 31N, 5W
Rio Arriba, NM

Elevation: 6580' GR
API # 30-039-27439

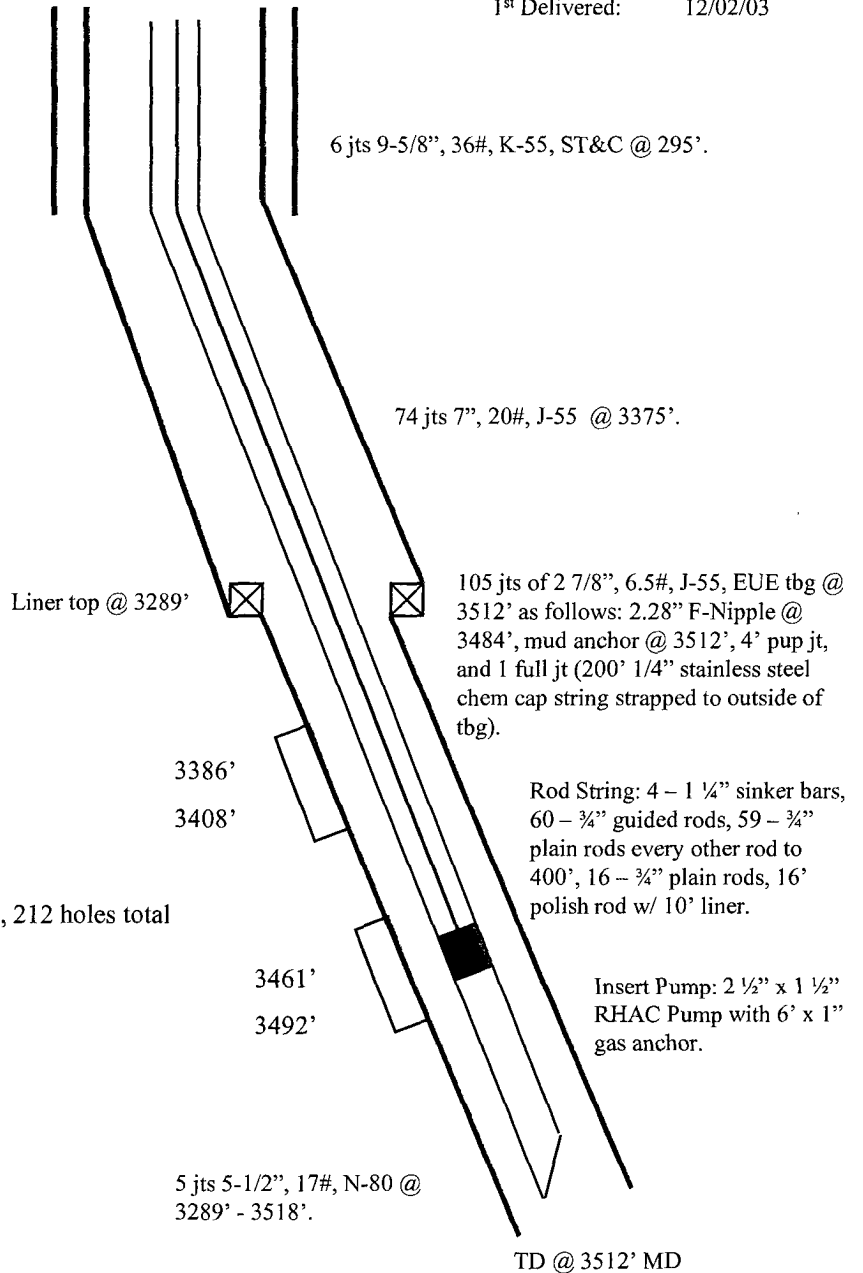
Spud: 08/09/03

Completed: 10/17/03

1st Delivered: 12/02/03

Pumping Unit
Dansco 114-143-64

| Top | MD Depth | TVD Depth |
|--------------|-------------|--------------|
| Ojo Alamo | 2742' | 2680' |
| Kirtland | 2930' | 2865' |
| Fruitland | 3281' | 3215' |
| Base of Coal | 3496' | 3430' |



Open hole from 6-1/4" to 9-1/2"
from 3380' to 3512'

| Hole Size | Casing | Cement | Volume | Top of Cmt |
|-----------|-------------|-------------|--------------|------------|
| 12-1/4" | 9-5/8", 36# | 155 sx | 219 cu. ft. | Surface |
| 8-3/4" | 7", 20# | 540 sx | 1089 cu. ft. | Surface |
| 6-1/4" | 5-1/2", 17# | Did Not Cmt | | |