

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

APR 20 2010

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Use "APPLICATION

Lease Designation and Serial No
701-06-0016

6 If Indian, Allottee or Tribe Name
JAECO

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
JAECO-WPX 28-3 21 #001

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30595

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 790' FEL SEC 21 28N 3W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

X Notice of Intent
Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Plug Dakota

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to non-productive gas shows, Williams Production plans to plug and abandon the Dakota formation of this well as per attached procedure. Verbal approval was given, 4-19-09, by phone conversation to Kirk Place by BLM and NMOCD.

Note: Subsequent reporting of this procedure will be reported on the completion sundry for this well

RCVD APR 26 '10
OIL CONS. DIV.

DIST. 3

- Submit dry-hole completion report for DK fm.

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Permit Supervisor

Date 4/20/2010

(This space for Federal or State office use)

Approved by TL Salveto

Title PE

Date 4/21/10

Conditions of approval, if any

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 4/28

JAECO 28-3 21 #1
Dakota P&A Plan

PROJECT OBJECTIVE:

The Dakota, Mancos, and Mesaverde intervals are to be tested in this well and commingled if productive.
The Dakota has been tested and found to be non commercial due to excessive water (180 Bbl per day) and insufficient gas. ✓
This procedure will be to plug and abandon the Dakota.
The Mancos and Mesaverde procedures will be detailed on another worksheet.
This will also be a "Green Completion".
Exceptions are the critical items noted next.

CRITICAL ITEM DISCUSSION:

The weather has been extremely wet lately. Please observe the 6" rut rule and adjust operations accordingly suspending activity when necessary to avoid excessive damage to the roads.

P&A Procedure:

- 1) The Completion Unit is rigged up over the hole with the tubing in the derrick.
- 2) The top of the Dakota is at 8185' and the perms are 8186' - 8324'.
- 3) RU wireline company and set a CIBP at 8130' (55' above top of Dakota) ✓
- 4) Pressure test CIBP with rig pump to 1500 psi or the maximum the rig pump will go to whichever is higher. ✓
- 5) Dump bail cement on top of bridge plug for at least 35' (2 runs of 40' bailer) Be sure to add sufficient retarder to cement ✓
- 6) Proceed with Mancos testing procedure.

The BLM and OCD have been consulted for this procedure and have given verbal approval to proceed. ✓