

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 07 2010

5. Lease Serial No.  
NOG05031735

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other  
Other \_\_\_\_\_  
E-Case or Land Office  
Farmington Field Office

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.  
NMNM112616

2. Name of Operator  
XTO ENERGY INC  
Contact TEENA WHITING  
E-Mail: teena\_whiting@xtoenergy.com

8. Lease Name and Well No  
ARBOR 22H

3. Address 382 CR 3100  
AZTEC, NM 87410

3a. Phone No (include area code)  
Ph: 505-333-3176

9. API Well No  
30-045-35029-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWSW 2289FSL 522FWL 36 37109 N Lat, 107 87327 W Lon

At top prod interval reported below NESW 1926FSL 1458FWL 36 37009 N Lat, 107.87006 W Lon

At total depth SESE 710FSL 766FEL 36.36676 N Lat, 107.85971 W Lon

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 26 T25N R10W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
02/19/2010

15. Date T.D. Reached  
03/19/2010

16. Date Completed  
☐ D & A ☒ Ready to Prod  
03/31/2010

17. Elevations (DF, KB, RT, GL)\*  
6639 GL

18. Total Depth MD  
TVD 5505  
1646

19. Plug Back T.D. MD  
TVD 5502  
1643

20. Depth Bridge Plug Set. MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 250	9.625 J55	36.0		239		115		0	
8 750	7.000 J55	26.0		2229		270		0	
6.125	4.500 J55	11.6	2155	5505					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	2137							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2216	5505	2344 TO 5502	0.500	11396	PRE PERFD LINER
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD APR 9 '10
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						OIL CONS. DIV.

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

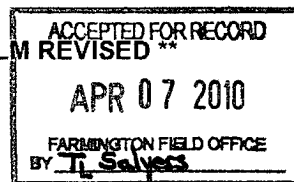
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84274 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

4/29



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29 Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL	795 868 1178 2185

## 32. Additional remarks (include plugging procedure)

## 33 Circle enclosed attachments.

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd )     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records-(see attached instructions):

Electronic Submission #84274 Verified by the BLM Well Information System.

For XTO ENERGY INC., sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 04/07/2010 (10TS0029SE)

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/06/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*