Form 3160-5 (August 2007)

Approved by

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Date APR 2 6 2010

PHENINGTON FIELD OFFICE

5 Lease Serial No.

<u>Jicarilla</u>	115	
		_

6.	If	Indian,	Allottee	or	Tribe	Nam
07484	in.					

	Jicarilla Apache
SUBMIT IN TRIPLICATE - Other ins	APR 23 2010 7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	Bureau of Land Manages Well Name and No. Farmington Field Off Cicarilla 115E #14A
Energen Resources Corporation	9 API Well No.
3a. Address	3b. Phone No. (include area code) 30–039–22978
2010 Afton Place, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(505) 325-6800 10. Field and Pool, or Exploratory Area
	Blanco Mesaverde/ Tapacito Pictured Cliffs
1850' FSL, 1120' FEL - Sec.10, T26N, R03W I NE/SE	11 County or Parish, State
1 10/32	
12. CHECK APPROPRIATE BOX(ES) T	
12. CHECK APPROPRIATE BUX(ES) I	O INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off
X Subsequent Report	
Casing R	epair New Construction Recomplete X Other add PC &
Final Abandonment Notice Change F	Plans Plug and Abandon Temporarily Abandon DHC PC & MV
	o Injection Plug Back Water Disposal
following completion of the involved operations. If the operation is testing has been completed. Final Abandonment Notices shall be determined that the final site is ready for final inspection.) Energen Resources downhole commingled the Taccording to the following procedure. 04/05/10 MIRU. NDWH. NU BOP. TOH with 2 04/06/10 RIH with 4.50" composite bridge particles to 3000 psi - 30 minus 04/07/10 Acidize PC perfs with 1000 gals 1.20/40 sand. 04/08-11/10 Flow back frac. 04/12/10 TIH and clean out with air mist.	de the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days esults in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once filed only after all requirements, including reclamation, have been completed, and the operator has apacito Pictured Cliffs and the Blanco Mesaverde (DHC#3335AZ) .375" tubing. hug, set @ 4050'. Run GR-CCL and CBL. Pressure tess - ok. Perforate PC from 3740' - 3788'. 5% HCL. Frac PC with 83,100 gals 70Q linear gel & 10,020# 7'. SN @ 6135'. ND BOP. NUWH. Return to production. RCUD APR 29'10 OIL CONS. DIV.
	DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Vicki Donaghey	Title Regulatory Analyst
Signature Way i Manager State	
MICHI THE WILLIAM TO THE TOTAL THE T	Date

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office