

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

APR 12 2010

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Lease Designation and Serial No.
701-06-0016

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No.
JAECO-WPX 28-3 20 #011

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30596

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
1715' FNL & 770' FEL SEC 20 28N 3W

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other FINAL CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

4/1/10 THRU 4/8/10- DRILLED 6 3/4" HOLE

RCVD APR 26 '10

4/9/10- TD 6 3/4" PROD HOLE @ 8720', 0800 HRS

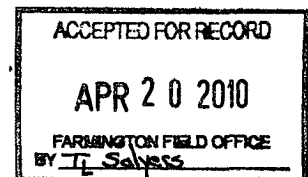
OIL CONS. DIV.

4/10/10- CIRC & COND HOLE

DIST. 3

4/11/10-RAN 223 JTS, 4 1/2", 11.6#, N-80, LT&C, 8rd, CSG SET @ 8717', FC @ 8677', MARKER JT @ 5543'

Press tst 3500#, Pump 20 Bbl Gelled Water Spacer, 600sx (149 Bbl Slurry, 840cuft)
"Fracem" Cmt+0.8% Halad-9+0.1% CFR-3+5#/sk Gilsonite+0.125#/sk Poly-E-Flake+5.91/
wgps (Wt=13.1ppg, Yield=1.4cfs) Flush Lines, Drop Plug & Disp W/ 130 Bbl FW,
final press 1500#, Bump Plug to 2200#, check float-held. RD & release HOWCO.
Full returns thru Cement Job. ✓



NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 4/11/10 @ 2400 HRS ✓

* No approval on record to run 4 1/2" casing - Review APD

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins

Title Drilling COM Date 4/12/10

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4/30