

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 23 2010

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 122N

9. API Well No.

30-039-30790

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 2288' FSL & 275' FWL, Section 15, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

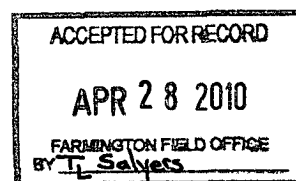
RCVD APR 23 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations**Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/23/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

B 4/30

San Juan 28-6 Unit 122N
API# 30-039-30790
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

02/04/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3150'. RD W/L 2/4/10 ✓

03/30/2010 Install Frac valve. PT csg to 4500#/30min @ 11:46hrs on 3/30/10. Test – OK ✓

03/30/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8120', 8123', 8126', 8129', 8132', 8135', 8137', 8142', 8144', 8146', 8148', 8150', 8160', 8162', 8164', 8166', 8168', 8170', 8172', 8174', 8176' = 42 Holes. 1SPF @ 8016', 8020', 8024', 8028', 8032', 8036', 8040', 8044', 8048', 8058', 8062', 8066', 8070', 8076', 8080', 8084', 8088', 8103', 8106', 8108' = 20 Holes. Dakota Total Holes = 62. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 97,776gals SlickWater w/ 40,723# of 20/40 Arizona Sand. Set CBP @ 6150'.
Per **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5867', 5870', 5872', 5922', 5926', 5930', 5934', 5938', 5942', 5946', 5950', 5965', 5968', 5971', 5991', 5994', 6009', 6012', 6015', 6037', 6040', 6043', 6046', 6060', 6062' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,476gals 60% SlickWater w/ 100,462# of 20/40 Arizona Sand. N2:1,158,000SCF. Set CFP @ 5800'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5304', 5309', 5311', 5508', 5512', 5516', 5520', 5524', 5528', 5532', 5548', 5551', 5555', 5558', 5561', 5564', 5582', 5586', 5632', 5635', 5637', 5639', 5669', 5677', 5679' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,082gals 60% SlickWater w/ 101,172# of 20/40 Arizona Sand. N2:1,043,000SCF. Set CFP @ 5250'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4600', 4608', 4612', 4616', 4620', 4626', 4630', 4634', 4640', 4644', 4650', 4658', 4662', 4666', 4670', 4674', 4678', 4684', 4692', 4696', 4700', 4704', 4708', 4712', 4716' = 25 Holes. Frac w/ 26,754gals 75% ViscoElastic Foam w/ 129,568# of 20/40 Arizona Sand. N2:1,993,000SCF. Start Flowback. ✓

04/05/2010 RIH w/ CBP set @ 4500'. RD Flowback & Frac Equip.

04/07/2010 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.

04/08/2010 Tag CBP set @ 4500' & M/O. Flowback.

04/08/2010 **Started selling MV gas thru GRS.** ✓

04/12/2010 CO & M/O CFP @ 5250'. CO & M/O CFP @ 5800'. Flowback.

04/14/2010 Flow Test MV. CO & M/O CBP @ 6150'. Flowback.

04/14/2010 **Started selling DK gas with MV gas thru GRS.** ✓

04/15/2010 C/O to PBTD @ 8224'. Flowback.

04/20/2010 Run Spinner on Dakota. RIH w/ 262jts, 2 3/8", 4.7#, L-80 tbg set @ 8119' w/ F-Nipple @ 8117'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/20/10 ✓