

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060479
2. Name of Operator XTO ENERGY		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No SW14266
3b. Phone No. (include area code) Ph: 505-333-3164		8. Well Name and No UMT D 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T31N R14W SENW 1650FNL 1650FWL		9. API Well No 30-045-10918-00-S1
		10. Field and Pool, or Exploratory UTE DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete <i>Pay Add</i>	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy intends to open the Ismay and Honaker Trail in the Ute Mtn Tribal D # 1. The intervals are listed as follows: 7,970' ? 7,985' ? 8,044' ? 8,057' ? 8,065' ? 8,072' ? 8,140' ? 8,180'. The zones will be stimulated under a packer w/HCl acid in one stage. The zones will be commingled when returned to production up 2-3/8" tbg.

RCVD APR 27 '10

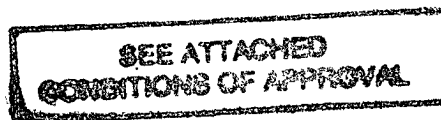
OIL CONS. DIV.

DIST. 3

RECEIVED  
ELECTRONIC REPORT

APR 12 2010

BLM Durango



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #84545 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BRENNIA KAMPF on 04/13/2010 (10BJK0714SE)	
Name (Printed/Typed) DOLENA (DEE) JOHNSON	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 04/12/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title <i>Amisc</i>	Date <i>4/16/10</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Sypr</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****B 4/30* **MMOCD**

XTO Energy Inc.  
Tribal Lease: 14-20-604-79  
Well: Ute Mountain Tribal D #1  
Location: 1650 FNL & 1650' FWL  
Section 10, T. 31 N., R. 14 W.  
San Juan County, New Mexico

**If this workover attempt is unsuccessful, XTO should consider the permanent plugging and abandonment of this well while the rig is on location.**

**Conditions of Approval: Sundry Notice to recomplete:**

1. Notify this office (Dan Rabinowitz @ 970-385-1363 and Rod Brashear @ 970-385-1347) and the Ute Mountain Ute Tribe **72** hours prior to moving on location.
2. No activities may take place outside of the originally disturbed surface area.
3. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
4. Along with the Completion Report, a Sundry Notice, Subsequent Report must be filed indicating the permanent abandonment of the Desert Creek Formation. Again, this form must be filed within 30 days.
5. Any subsequent completions involving the drilling of a new lateral segment or other workover **necessitating the use of a reserve pit or workover pit** shall meet the requirements stipulated for a new well reserve pit. The pit floor shall be in undisturbed cut materials several feet above the ground water table, lined with an impermeable fabric of 12 mil or greater, diked, fenced, have fluids covered with bird netting and ultimately reclaimed within 180 days with fluids removed or solidified and fabric cut at mud line prior to back filling with 3' of clean soils.