

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-045-24964</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No. <b>NNM-03523</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		7. Lease Name or Unit Agreement Name: <b>FEDERAL 31</b>
4. Well Location Unit Letter <b>C</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>WEST</b> line Section <b>31</b> Township <b>27N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#21</b>
		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>WEST KUTZ PC/BASIN FRUITLAND COAL</b>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6073'</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: AMEND DHC ALLOCATIONS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
RCVD APR 30 '10  
OIL CONS. DIV.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. would like to revise the DHC allocations (DHC3219AZ) as follows:

West Kutz Pictured Cliffs:	Oil: 100%	Gas: 7%	Water: 100%
Basin Fruitland Coal:	Oil: 0%	Gas: 93%	Water: 0%

Please see the attached spreadsheet for support.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 4/29/2010

Type or print name WANETT MCCAULEY

E-mail address: wanett\_mccauley@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 30 2010

Conditions of Approval (if any):

4/30

Federal 31 #21 Allocations

Pictured Cliffs Production (prior to plugging back)  
Monthly Production Rate

Date	OIL	GAS	WATER
1/31/2006	0	230	1
2/28/2006	0	169	0
3/31/2006	0	199	0
4/30/2006	0	156	0
5/31/2006	0	165	0
6/30/2006	0	289	0
<b>Average</b>	<b>0</b>	<b>201</b>	<b>0</b>

Expected Fruitland Coal Production Based on 1st 6 mos after Opening Pay in Federal 31-43 in 2009

Monthly Production Rate

	OIL	GAS	WATER
2/28/2009	0	2175	0
3/31/2009	0	1382	0
4/30/2009	0	2957	0
5/31/2009	0	3346	0
6/30/2009	0	3091	0
7/31/2009	0	3407	0
<b>Average</b>	<b>0</b>	<b>2726</b>	<b>0</b>

Percent Production

<b>Pictured Cliffs</b>	<b>100%</b>	<b>7%</b>	<b>100%</b>
<b>Fruitland Coal</b>	<b>0%</b>	<b>93%</b>	<b>0%</b>
Total	100%	100%	100%