

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**RECEIVED**

**APR 26 2010**

**Bureau of Land Management  
Farmington Field Office**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1190' FSL & 1180' FWL SWSW SEC.10 (M) -T25N-R11W N.M.P.M.**

5. Lease Serial No.

**NOO-C-14-20-3610**

6. If Indian, Allottee or Tribe Name

**NAVAJO ALLOTMENT**

7. If Unit or CA/Agreement, Name and/or No.  
**NMM-75914**

8. Well Name and No.  
**HUN NE PAH #1E**

9. API Well No.  
**30-045-29682**

10. Field and Pool, or Exploratory Area  
**basin DAKOTA**

11. County or Parish, State  
**SAN JUAN NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has completed the csg sqz on this well per the attached summary report.**

**RCVD APR 29 '10**

**OIL CONS. DIV.**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DOLENA JOHNSON**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Date **04/23/2010**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**APR 27 2010**

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person to willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## EXECUTIVE SUMMARY REPORT

2/1/2010 - 4/22/2010

Report run on 4/22/2010 at 12:44 PM

## Hun Ne Pah 01E

Section 10-25N-11W, San Juan, New Mexico, Farmington

Objective: Csg Leak Squeeze

2/24/2010	MIRU. TOH w/2-3/8" tbg, plngr, BHBS.
2/25/2010	Set RBP @ 5,826'. Test for csg lk w/pkr. Found csg lk fr/2,282' - 2,477'. Tgd RBP @ 5,826'. Rls RBP. Set RBP @ 5,014'.
2/26/2010	Tgd RBP @ 5,014'. Rls RBP. Set RBP @ 3,000'. Set pkr @ 2,897'. Tstd OK. Rls pkr. Dropd 100# sd dwn 4-1/2" csg. Contacted Kelly Roberts w/NMOCD & BLM cmt ln @ 07:30 a.m. 02/26/10 & advised that cmt procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 07:45 a.m. 02/26/10 for C-144-CL-EZ permit. Set pkr @ 1,923'. Ppd 77 sks Type III cmt (mixed @ 14.5 ppg & 1.46 cu ft/sx yield) & 200 sks Type III cmt (mixed @ 14.8 ppg & 1.33 cu/ft sx yield). Rls pkr. Circ 2 bbls cmt to cmt pit.
3/1/2010	Tgd TOC @ 1,923'. DO cmt fr/1,923' - 2,202'.
3/2/2010	Tgd TOC @ 2,202'. Cont DO cmt fr/2,202' - 2,472'.
3/3/2010	Tgd TOC @ 2,472'. Cont DO cmt fr/2,472' - 2,504'. Tgd @ 2,987' (8' fill). PT 4-1/2" csg to 550 psig for 30_min w/psig chart. Tstd OK per Kelly Roberts w/NMOCD. Tgd @ 2,987' (8' fill). CO fill fr/2,974' to RBP @ 2,995'. Rls RBP @ 2,995'.
3/4/2010	TIH 2-3/8" tbg. SN @ 6,006' w/EOT @ 6,007'. DK perfs fr/5,876' - 6,043'.
3/5/2010	RDMO. RWTPD for further eval.