

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
1420604796. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

~~Multiple--See Attached~~  
Ute Mtn Ute D #102. Name of Operator  
XTO ENERGYContact DOLENA (DEE) JOHNSON  
E-Mail: dee\_johnson@xtoenergy.com

## 9. API Well No.

~~Multiple--See Attached~~  
30-045-33676

## 3a. Address

382 CR 3100  
AZTEC, NM 874103b. Phone No. (include area code)  
Ph: 505-333-3164

## 10. Field and Pool, or Exploratory

~~BASIN~~  
Ute Dome Dakota

## 4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

~~Multiple--See Attached~~N-3-31N-14W  
1160 FSL, 1740 FWL

## 11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. recompleat this well to the Basin Mancos formation per the attached summary report.

ACCEPTED FOR RECORD

By: DMR 4/27/10  
San Juan Resource Area  
Bureau of Land ManagementRECEIVED  
ELECTRONIC REPORT

APR 06 2010

BLM DURANGO  
RCVD APR 30 '10  
OIL CONS. DIV.

## 14. Thereby certify that the foregoing is true and correct

Electronic Submission #84301 verified by the BLM Well Information System

For XTO ENERGY, sent to the Durango

Committed to AFMSS for processing by BRENNA KAMPF on 04/07/2010 (10BJK0441S)

DIST. 3

Name (Printed/Typed) DOLENA (DEE) JOHNSON

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/06/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ZA Dakota 3-16-10

RECEIVED  
4/30

**Wellname: Ute Mtn Tribal D 10**

**Daily Operations Data From: 3/25/2010 7:00:00AM to 3/25/2010 6:00:00PM**

**Operation Summary:** MIRU PU. TOH & LD rods & pmp. TOH w/tbg & BHA.

**Daily Operations Data From: 3/26/2010 7:00:00AM to 3/26/2010 6:00:00PM**

**Operation Summary:** TIH 4-3/4" bit, bit. No ti spots. TOH w/bit. TIH 5-1/2" CIBP & 2-3/8" tbg Set CIBP @ 2,446'. TOH w/tbg. Ld & PT 5-1/2" csg to 3,000 psig w/1 BLW. Tstd OK. RDMO PU.

**Daily Operations Data From: 3/30/2010 7:00:00AM to 3/27/2010 6:00:00PM**

**Operation Summary:** Stage #1. Perf Mancos 1 & 2 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes) EHD, phased 120 degs, fr/2,118' - 2,123' (5 holes) w/2,000 psig on csg. Psig 1,800 after perf. Cont perf fr/2,109' - 2,110' (2 holes), 2,098' - 2,103' (5 holes), 2,090' - 2,091' (2 holes), 2,078' - 2,081' (6 holes), 2,040' - 2,041' (2 holes), 2,027' - 2,031' (3 holes), 2,015' - 2,018' (6 holes) & 2,010' - 2,011' (2 holes) BD perfs w/1,700 gals 15% HCl ac w/51 - 7/8" 1.1 SG RBS Frac Mancos perfs fr/2,010' - 2,123' dwn 5-1/2" csg w/XL foamed fld carrying 69,071# 20/40 Ottawa sd & 24,333# 20/40 CRC sd. Stage #2. RIH w/5,000#, 5-1/2" Baker CBP & set @ 2,000'. Ld & PT csg to 2,000 psig. Tstd OK. Perf Mancos 1 & 2 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes) EHD, phased 120 degs, fr/1,970' - 1,973' (3 holes) w/2,000 psig on csg Psig 1,900 after perf. Cont perf fr/1,964' - 1,966' (4 holes), 1,957' - 1,958' (2 holes), 1,943' - 1,948' (5 holes), 1,936' - 1,937' (2 holes), 1,924' - 1,926' (4 holes), 1,916' - 1,918' (4 holes), 1,911' - 1,912' (2 holes), 1,906' - 1,908' (4 holes), 1,864' - 1,866' (4 holes) & 1,838' - 1,840' (4 holes). BD perfs w/1,900 gals 15% HCl ac w/57 - 7/8" 1.1 SG RBS. Frac Mancos perfs fr/1,838' - 1,937' dwn 5-1/2" csg w/XL foamed fld carrying 91,870# 20/40 Ottawa sd & 30,690# 20/40 CRC sd

**Daily Operations Data From: 4/1/2010 7:15:00AM to 4/1/2010 6:00:00PM**

**Operation Summary:** MIRU PU. Flow well back to fb tnk. Recv fld & N2.

**Daily Operations Data From: 4/2/2010 7:00:00AM to 4/2/2010 6:00:00PM**

**Operation Summary:** FCP 90 psig. Ran IP tst on 3/4" ck for 7hrs on MC. F. 0 BO, 200 BLW, 383 MCF (based on 1313 MCFPD wet gas rate). TIH 4-3/4" cone bit, bit. DO CBP @ 2,000'. CO fill.

**Daily Operations Data From: 4/5/2010 7:00:00AM to 4/5/2010 6:00:00PM**

**Operation Summary:** CO sd to New PBTD @ 2,446'. TOH tbg & LD BHA. TIH 2-3/8" x 30' OEMA w/3/8" weephole & stop pin, SN & 73 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tgd PBTD TOH & LD 3 jts 2-3/8" tbg. SN @ 2,317' w/EOT @ 2,347'. TIH 2" x 1-1/2" x 12' RWAC-Z pmp w/1" x 1' strnr nip (XTO #1840), rods HWO. Clamp off rods. RDMO PU

ZA  
Dakota