

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 26 2010

Sundry Notices and Reports on Wells

*"RECORD CLEAN-UP"*Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0781246. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Huerfano Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Huerfano Unit 304E

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 670' FSL & 800' FWL, Section 4, T25N, R10W, NMPM

9. API Well No.

30-045-34725

10. Field and Pool

11. Basin Dakota
County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ TA☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**TA'd well 12/21/09 per attached A+ report.
Copy of MIT ran 12/21/09 is attached.

RCVD APR 29 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Title Staff Regulatory Technician Date 4/26/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

APR 28 2010

FARMINGTON FIELD OFFICE

BY _____

Sr- _____

NMOCD

B2 4/30

PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Huerfano Unit #304E

December 31, 2009

Page 1 of 1

670' FSL & 800' FWL, Section 4, T-25-N, R-10-W

San Juan Country, NM

Lease Number: SF-078124

API #30-045-34725

Plugback Report

Notified NMOCD and BLM on 12/16/09

Plugging Summary:

- 12/16/09 MOL. Spot rig to wellhead. Found 1 anchor with no test tag. Wait on L&R Anchor to test anchor. RU rig. Check well pressure: casing, 1450 PSI; tubing, 32 PSI; bradenhead, 0 PSI. Lay relief lines. Blow well down. Unloaded approximately 10 – 15 bbls of oil. Well died off. Pump 35 bbls of water down the tubing. ND wellhead. NU BOP, test. PU on tubing and remove donut. SI well. SDFD.
- 12/17/09 Check well pressure: casing, 40 PSI; tubing and bradenhead, 0 PSI. Blow well down. Tally and TOH with 208 joints 2.375" EUE 4.7# tubing. Total tally: 6418'. Round trip 3.625" gauge ring to 1475'. TIH with 5.5" PlugWell CIBP and set at 1462'. TIH with tubing and tag at 6450'. Note: paraffin. TIH with 4.5" PlugWell wireline set cement retainer at 6418'. TIH with tubing and stinger to 4010'. Company man's computer shows to perforation at 6358'. Call COPC engineer and confirm top perforation at 6358'. SI well. SDFD.
- 12/18/09 Open well, no pressure. Wait on orders. TIH with tubing and stinger and tag cement retainer at 6418'. Load the hole with 32 bbls of water. Sting into cement retainer. Load hole with 1/8 bbl of water pressured up to 1500 PSI and held. Sting out of cement retainer. Load the hole with 6 bbls of water. SI casing valve. Establish rate into perforations above cement retainer 1-1/2 bpm at 900 PSI. Open casing valve. Circulate oil out with 16 bbls of water. PUH to 6295'. TOH with tubing and LD stinger. TIH with 4.5" DHS cement retainer and set at 6295'. Load the hole with 15 bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes. Sting into cement retainer. Establish rate into perforations below cement retainer 1-1/2 bpm at 700 PSI. **Plug #1** with CR at 6295', mix and pump 27 sxs Class B cement (31.8 cf), squeeze 19 sxs below the cement retainer and leave 8 sxs inside casing above CR up to 6190' to cover the Dakota top. PUH with tubing. Reverse circulate with 30 bbls of water. Circulate out 1/2 bbl cement. PUH to 5583'. SI well. SDFD.
- 12/21/09 Open well, no pressure. TIH with tubing and tag cement at 6200'. Hole standing full. Circulate hole with 10 bbls of water. Pressure test casing and chart for 45 minutes to 530 PSI with no pressure loss. Ron Chavez, BLM representative, witnessed test. Roll the hole with 100 bbls of corrosion inhibitor from 6200'. TOH and LD all tubing. ND BOP. Top off casing with 10 bbls of corrosion inhibitor. NU wellhead. RD rig. Road rig and equipment to A+ yard.

Jimmy Morris, MVCI representative, was on location.

Freddy Proctor, COPC representative, was on location on 12/16/09.

Ron Chavez, BLM representative, was on location.

