

5. Lease Serial No
NMSF079160A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC		Contact: DOLENA (DEE) JOHNSON E-Mail: dee_johnson@xtoenergy.com	
3. Address 382 ROAD 3100 AZTEC, NM 87410		3a. Phone No. (include area code) Ph: 505-333-3164	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 15 T26N R7W Mer NMP At surface NESE 1800FSL 1215FEL 36.48523 N Lat, 107.55690 W Lon At top prod interval reported below At total depth		7. Unit or CA Agreement Name and No.	
14. Date Spudded 03/24/1953		15. Date T.D. Reached 06/25/2009	
18. Total Depth: MD 2460 TVD		19. Plug Back T.D.: MD 2390 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLYSUBMI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2345	2350						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) PICTURED CLIFFS	2250	2290	2245 TO 2313			04/09/1953 - OPEN HOLE
B)			2250 TO 2290	0 270	40	11/10/2009
C)						
D)						

Depth Interval	Amount and Type of Material
2250 TO 2290	11/12/2009 FRAC'D W/52,538 GALS 70Q FOAMED LG 15 CP CARRYING 102,400# SD
2250 TO 2290	11/10/2009 A W/1,500 GALS 15% NEFE HCL AC.
2253 TO 2299	04/09/1953 SHOT W/100 QTS NITROGEL

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	ACCEPTED FOR RECORD

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method APR 30 2010
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FARMINGTON FIELD OFFICE BY <u>S.M.</u>

MMOCD B 5/3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
PICTURED CLIFFS				PICTURED CLIFFS	

32. Additional remarks (include plugging procedure):

AMENDED COMPLETION REPORT FOLLOWING FBMO. RDMO 11/25/2009. RWTP 03/18/2010.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #85701 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 04/30/2010 (10SXM0172SE)**

Name (please print) DOLENA (DEE) JOHNSON

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****