Form 3160-4

UNITED STATES

FORM APPROVED

2.4

BUREAU OF LAND MANAGEMENT											Expires. July 31, 2010				
	WELL	COMPL	ETION C	R RE	COMP	LETIC	ON REPO	ORT	AND LO	og			ease Scrial IMSF0791		
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other										6 If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr									esvr	7. Unit or CA Agreement Name and No.					
2. Name o	f Operator NERGY INC		E	-Mail: c			OLENA (D toenergy.c		OHNSON				ease Name ENKINS 3		ell No.
3. Address 382 ROAD 3100 3a. Phone No. (include area code) AZTEC, NM 87410 Ph: 505-333-3164										9. API Well No 30-039-06474-00-S1					
4. Locatio		5 T26N F	R7W Mer NN	1P			-)*			10 I	Field and PostANCO P	ool, or ICTUF	Exploratory RED CLIFFS
At surface NESE 1800FSL 1215FEL 36.48523 N Lat, 107.55690 W Lon At top prod interval reported below											11. 5	Sec, T, R,	M., or	Block and Survey 26N R7W Mer NMF	
At top		reported t	oclow									12. (County or P	arish	13. State
14 Date S	. •		1 15. Da	ate T D.	Reached		I 16.	Date	Completed	I		1			B, RT, GL)*
03/24/				06/25/2009				D & A Ready to Pro				6140 DF			
18 Total Depth: MD TVD			2460		19. Plus	g Back T		ИD VD	239	0	20 Dep	epth Bridge Plug Set MD TVD			
	electric & Otl		nical Logs Ri	un (Sub	mit copy	of each)				Was I	vell corec OST run? ional Sur	H?	₩ No	ਜ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	ind Liner Rec	ord (Repo	ort all strings	set in w	ell)										
Hole Size Size/Grade		Wt. (#/ft.)	To _j (MI		Bottom Star (MD)		nenter h		Sks & Cement	Slurry Vol (BBL)		Cement Top*		Amount Pulled	
12.250 10.750 J55		51.0			100				60	60		0			
		.500 J55	14.0 10.7			2245				260			0		
4.75	0 4	4.000 J55				2444				80	80				
	<u> </u>						 						3.5	Tarel & Same	MC DIN
													B 3		CT 1
24. Tubing															- Tari i i i i i i i i i i i i i i i i i i
Size 2.375	Depth Set (N		aeker Depth	(MD)	Size	Dept	th Set (MD)	P	acker Dept	h (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
	ing Intervals	<u> </u>	<u> </u>		-	26	. Perforation	1 Reco	ord			┷		L	
F	ormation		Тор		Botton		Perfo	rated	Interval		Size	ı	No. Holes		Perf Status
A) PICTURED CL		_IFF\$	2250		2290					245 TO 2313 250 TO 2290			40 11/1		9/1953 - OPEN HOL
B) C)					-	\perp			2250 TC	2290	0 2	70	40	11/10	0/2009
D)				$\overline{}$	•							+			
27. Acid, F	racture, Trea	tment, Cer	ment Squeeze	E, Etc		_									
	Depth Interv						0.700.504		mount and						
			290 11/12/20 290 11/10/20						LG 15 CP C	ARRYING	102,400	# SD			
			299 04/09/19												
28 Produc	tion - Interva	_													
Date First	Test	Hours	Test	Oil	Gas	1	Water	Oıl Gı	avity	Gas		Producti	on Method		
Produced Date Tested		Production BBL		MCF]	BBL									
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Öil BBL	Gas MCF		Water BBL	Gas C Ratio	ul	Well St	atus				
28a Produ	si ction - Interv	al B													FOR RECORD
Date First Test Hours Produced Date Tested		Test Production			Gas Water MCF BBL		Oil Gravity Corr API		Gas Gravity	Gas Gravity		Production Method APR 3 0 2010			
Choke Tbg. Press Csg Size Flwg Press		24 Hr Rate			Gas Water MCF BBL		Gas C Ratio	Gas Oil Ratio		Well Status		FAPIANOTON FIELD OFFICE			

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #85701 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Proc	duction - Inte	rval C								• • • • • • • • • • • • • • • • • • • •				
Date First	Date First Test Hours		Test	Oil	Gas		Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravi	ity					
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio	Well	Status					
5120	SI	1.033		>	lc.		ruiio							
28c. Prod	duction - Inter	rval D						<u> </u>						
Date First Produced	Test Hours Date Tested		Test Production	Otl BBL	Gas MCF		Oıl Gravity Corr API	Gas Gravi	Production Met					
				>					<u> </u>					
Choke Size			24 Hr Rate	Oıl BBL	Gas MCF		Gas Oil Ratio	Well	Well Status					
	osition of Gas	(Sold, used	for fuel, ver	ited, etc)				<u> </u>			,			
	nary of Porou	ıs Zones (Ir	nclude Aquit	fers).					31. Fc	ormation (Log) Ma	arkers			
Show	/ all importan	t zones of p	orosity and	contents the	rcof Corc	ed intervals and all	drill-stem			, <i>o,</i>				
tests,	including de ecoveries	pth interval	tested, cush	ion used, tin	ne tool op	en, flowing and sh	ut-ın pressur	res						
	Formation		Тор	Botton	,	Descriptions,	Contents et	tents etc		Name		Тор		
				Botton	1	Descriptions,	, Contents, co	.c.				Meas Depth		
PICTURE	D CLIFFS									PICTURED CLIFFS				
									-					
		1												
		1												
		İ												
32. Addi	tional remark	s (include p	lugging pro	cedure):										
AME	NDED COM	IPLETION	REPORT	OLLÓWIN	IG FBMO	. RDMO 11/25/2	2009. RWT	P 03/18/20	010.					
33. Circle	e enclosed att	achments:										`		
Electrical/Mechanical Logs (1 full set req'd)						2. Geologic Ro	eport	3	DST R	eport	4 Direction	nal Survey		
5 Sundry Notice for plugging and cement verification						6 Core Analys	sis	7	Other.					
34. I here	by certify the	at the forego	_			omplete and corre					iched instruction	ons):		
			Elec			85701 Verified by ENERGY INC, s			ation Sy	ystem.				
			Committe			cessing by STÉVI			10 (10SZ	XM0172SE)				
Name	c(please prin	t) DOLENA	A (DEE) JO	HNSON			Title [REGULAT	ORY C	OMPLIANCE TE	СН			
~		/ - :					_	04/00/05	_					
Signa	iture	(Electror	nic Submiss	sion)		···	Date (Date 04/29/2010						
Title 18 U	J S.C. Section	n 1001 and	Title 43 U S	C. Section	1212, mak	ce it a crime for an	y person kno	wingly and	willfull	y to make to any d	epartment or a	gency		
or the Uf	med States ar	iy iaise, fict	inous of ita	uaicht statef	nemts of re	presentations as to	o any maner	within its ju	ii isuiciio	·11.				