In Lieu of	
Form 3160	
(June 1990)	

UNITED STATES DEPARTMENT OF INTERIOR

FORM APPROVED

(June 199	BUREAU OF L	AND MANAGEMENT APR 2 6 ZUIU	Budget Bureau No. 1004-0135					
SUNDRY NOTICE AND REPORTS ON WELLS, minoran Field Offices Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"			5.	Lease Designation and Serial No. SF-078771				
TO DRILL" for permit for such proposals				If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE				If Unit or CA, Agreement Designation				
1.	Type of Well Oil Well X Gas Well Other			Well Name and No. ROSA UNIT #214A				
2.	2. Name of Operator WILLIAMS PRODUCTION COMPANY			API Well No. 30-039-29520				
3.				Field and Pool, or Exploratory Area BASIN FRUITLAND COAL				
4.				County or Parish, State RIO ARRIBA, NM				
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTI	HER DATA				
	TYPE OF SUBMISSION	,	F ACTION					
N	Notice of Intent E Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>PU</u>		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
13.								
TOH, 1 tubing v Od-14-2 Bd to the joints, 2 pump &	bd loc & LOTO, MIRU, NDT, NUBC 00 joints, 2.28 F-Nipple, 1 joint, 1/2 m w/prod water, press test 500# 15 min, 2010 x, RU SBS, band 1/4" chem inj line to 2.28" F-Nipple @ 3316', mud anchor @ x rods as follows: 2.5 x 1.5 RWAC pur 5 - plain rods, 8', 6' & 4' pony rods, 22'	OP's, pull tubing hanger, PU 1 joint and tag up nuleshoe, MU mud anchor, 2.28 F-Nipple w/s no lk off, fish standing vlv w/ sandline, RD lublast 200' tubing, land 2 7/8" 6.5# J55 EUE tubing 3343', FC perfs 3111'-3256', NDBOP's, NU 2mp, 4 - 1.25" sinker bars, 45 - guided rods & 4 polish rod, ld 2 7/8" tubing w/ prod water, stro	tanding vlv pricator, SI ng as follo B-1 adapte 5 plain rod	ws: 1 joint, 2 - 10 pup joints, 99 r, Antelope test hanger 3000 psi, run s every other rod, 21 - 3/4" guided				
14.	I hereby certify that the foregoing is true and c	orreg(
	Signed Achel Lipped Rachel Lipped	Title Engineering Technician II Da	nte <u>Apri</u>	123, 2010 ASSEPTED FOR RECORD				
	(This space for Federal or State office use) Approved by	Title	Date	APR 28				
	Conditions of approval, if any:		240	PARIANGTON FIELD OFFICE				
	J.S.C. Section 1001, makes it a crime for any person sor representations as to any matter within its ju	rson knowingly and will have that are any department or a risdiction.	agency of the					

ROSA UNIT #214A BASIN FRUITLAND COAL

Surface Location: 1090' FNL and 1540' FWL NE/4 NW/4 Sec 14(C), T31N, R06W Rio Arriba, NM

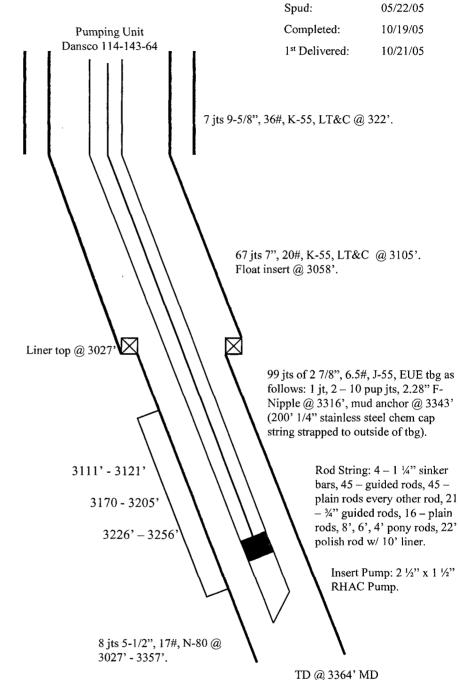
Bottom Hole Location: 1633' FNL and 1649' FWL SE/4 NW/4 Sec 14(F), T31N, R06W Rio Arriba, NM

Elevation: 6373' GR API # 30-039-29520

Top	MD <u>Depth</u>	TVD Depth
Ojo Alamo	2471'	2422'
Kirtland	2583'	2531'
Fruitland	2980'	2918'
Base of Coal	3254'	3191'

0.45", 4SPF 300 holes total

Open hole from 6-1/4" to 9-1/2" from 3120' to 3362'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. Ft.	Surface
8-3/4"	7", 20#	550 sx	1125 cu. Ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		