

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 26 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #214A ✓

9. API Well No.
30-039-29520

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FNL, 1540' FWL, NE/4 NW/4, SEC 14, T31N, R06W ✓

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 29 '10
OIL CONS. DIV.
DIST. 3

04-13-2010

Pumper bd loc & LOTO, MIRU, NDT, NUBOP's, pull tubing hanger, PU 1 joint and tag up @ 3355', tally 2 7/8" 6.5# J-55 EUE tubing on TOH, 100 joints, 2.28 F-Nipple, 1 joint, 1/2 muleshoe, MU mud anchor, 2.28 F-Nipple w/ standing vlv, TIH w/ 100 joints 2 7/8" tubing, 1d tubing w/ prod water, press test 500# 15 min, no lk off, fish standing vlv w/ sandline, RD lubricator, SIW, SDFN.

04-14-2010

Bd to tk, RU SBS, band 1/4" chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 1 joint, 2 - 10 pup joints, 99 joints, 2.28" F-Nipple @ 3316', mud anchor @ 3343', FC perfs 3111'-3256', NDBOP's, NU B-1 adapter, Antelope test hanger 3000 psi, run pump & rods as follows: 2.5 x 1.5 RWAC pump, 4 - 1.25" sinker bars, 45 - guided rods & 45 plain rods every other rod, 21 - 3/4" guided rods, 16 - plain rods, 8', 6' & 4' pony rods, 22' polish rod, 1d 2 7/8" tubing w/ prod water, stroke pump w/ rig, press 500# 15 min, no lk off, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date April 23, 2010

(This space for Federal or State office use)

Approved by

Title

Date

APR 28 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

ROSA UNIT #214A BASIN FRUITLAND COAL

Surface Location:

1090' FNL and 1540' FWL
NE/4 NW/4 Sec 14(C), T31N, R06W
Rio Arriba, NM

Bottom Hole Location:

1633' FNL and 1649' FWL
SE/4 NW/4 Sec 14(F), T31N, R06W
Rio Arriba, NM

Elevation: 6373' GR
API # 30-039-29520

Spud: 05/22/05
Completed: 10/19/05
1st Delivered: 10/21/05

<u>Top</u>	<u>MD</u> <u>Depth</u>	<u>TVD</u> <u>Depth</u>
Ojo Alamo	2471'	2422'
Kirtland	2583'	2531'
Fruitland	2980'	2918'
Base of Coal	3254'	3191'

Pumping Unit
Dansco 114-143-64

7 jts 9-5/8", 36#, K-55, LT&C @ 322'.

67 jts 7", 20#, K-55, LT&C @ 3105'.
Float insert @ 3058'.

Liner top @ 3027'

99 jts of 2 7/8", 6.5#, J-55, EUE tbg as follows: 1 jt, 2 – 10 pup jts, 2.28" F-Nipple @ 3316', mud anchor @ 3343' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

0.45", 4SPF
300 holes total

3111' - 3121'

3170 - 3205'

3226' - 3256'

Rod String: 4 – 1 1/4" sinker bars, 45 – guided rods, 45 – plain rods every other rod, 21 – 3/4" guided rods, 16 – plain rods, 8', 6', 4' pony rods, 22' polish rod w/ 10' liner.

Open hole from 6-1/4" to 9-1/2"
from 3120' to 3362'

Insert Pump: 2 1/2" x 1 1/2"
RHAC Pump.

8 jts 5-1/2", 17#, N-80 @
3027' - 3357'.

TD @ 3364' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. Ft.	Surface
8-3/4"	7", 20#	550 sx	1125 cu. Ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		