

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 23 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NMSF-078894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT ✓

1. Type of Well
Oil Well X Gas Well Other

8. Well Name and No.
ROSA UNIT #311A ✓

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No
30-039-30441 ✓

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SUR: 710' FNL, 820' FEL, SEC 33, T31N, R04W ✓
BHL: 749' FSL, 839' FEL, SEC 28, T31N, R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other PARTED RODS

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 29 '10
OIL CONS. DIV.

04-12-2010

Road rig from RU#376A to RU#311A, MIRU, SDFN.

DIST. 3

04-13-2010

Pumper bd loc & LOTO, TOH w/ rods, 76 - 3/4 guided rods, NDT, NUBOP's, pull tubing hanger, 2 7/8" tubing is IJ, call for myt elevators, wait on elevators, TOH, pulled 62 joints to get to parted rods, change over to pull rods, LD 10 - 3/4 plain rods, parted again, excessive wear on boxes rod upset, pull 8 joints tubing to get to rods, pull on rods, unable to unseat pump, back off rods, LD 62 - 3/4 rods, 4 - 1.5 sinker bars, pull 46 joints tubing, sinker bars exposed, LD 4 sinker bars, pull 6 joints, x-o, 10' pup, screen, 16' mud anchor, SIW, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date April 21, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 26 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

04-14-2010

Bd to tk, TIH w/ 123 joints tubing, RU Tubascope, Tubascope inspect tubing while TOH, 95 joints yellowband, 7 joints blueband, 12 joints green band, 9 joints red band, RD Tubascope, TIH w/ mud anchor, screen, 2.28 F-Nipple, 10' pup, 95 joints, SIW, SDFN.

04-15-2010

Bd to tk, tally & PU 2 7/8" 6.4# J-55 IJ tubing, TIH, band 1/4" chem line to last 200', land 2 7/8 6.4# J55 10rd IJ tubing as follows: 118 joints, x-o, 2 7/8 6.5# J-55 EUE, pup joint, 2.28" F-Nipple @ 3757', screen, mud anchor @ 3784', ND BOP's, NU B-1 adapter, run pump & rods as follows: 2.5 x 1.25 RHAC pump, 8 - 1.5" sinker bars, 71 - 3/4" guided rods & 70 - plain rods every other rod to surface, 2 - 6' pony & 2 - 4' pony rods, 16' PR, ld 2 7/8 tubing w/ prod water, stroke pump w/ rig & press to 500# 15 min, no lk off, bleed off press, stroke pump w/ rig, not pumping any water, repeat the same 2 more times w/ same results, notify engineer, unable to put online overnight, pumper already gone home, SIW, RD.

Surface Location:

710' FNL & 820' FEL
NE/4 NE/4 Sec 33 (A), T31N, R4W
Rio Arriba, NM

Bottom Hole Location:

749' FSL & 839' FEL
SE/4 SE/4 Sec 28 (P), T31N, R4W
Rio Arriba, NM

Elevation: 6739' GR
API # 30-039-30441

ROSA UNIT #311A
BASIN FRUITLAND COAL

Spud: 10/17/08

Completed: 10/31/08

1st Delivered: 12/09/08

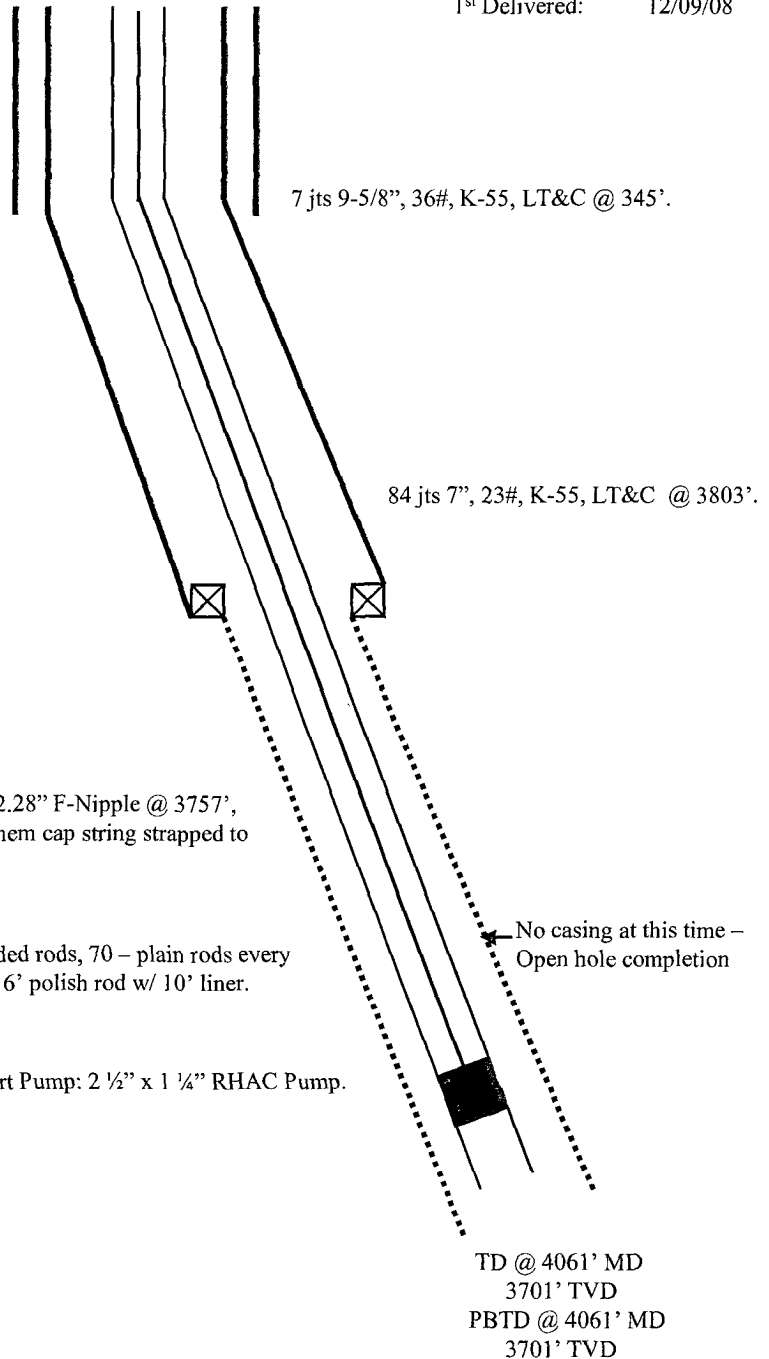
Top	MD Depth	TVD Depth
Ojo Alamo	3279'	3016'
Kirtland	3403'	3122'
Fruitland	3666'	3350'

118 jts of 2 7/8", 6.5#, J-55, EUE tbg as follows: pup jt, 2.28" F-Nipple @ 3757', screen, mud anchor @ 3784' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 8 - 1 1/2" sinker bars, 71 - 3/4" guided rods, 70 - plain rods every other rod to surface, 2 - 6', 2 - 4' pony rods, 16' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC Pump.

Open hole from 6-1/4" to 9-1/2"
from 3811' - 4061' MD.



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	207 cu.ft.	Surface
8-3/4"	7", 23#	540 sxs	1089 cu.ft.	Surface
6-1/4"	None			