

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060479
2. Name of Operator XTO ENERGY		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
Contact DOLENA (DEE) JOHNSON E-Mail: dee_johnson@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3164	8. Well Name and No. Multiple-See Attached Ute Mtn Ute 3 #10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple-See Attached N-3-31N-14W 1160 FSL, 1740 FWL		9. API Well No. Multiple-See Attached 30-045-33676
		10. Field and Pool, or Exploratory BASIN Ute Some Dakota
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Basin Mancos formation per the attached summary report.

ACCEPTED FOR RECORDBy: *DMR* 4/27/10
San Juan Resource Area
Bureau of Land Management**RECEIVED
ELECTRONIC REPORT**

APR 06 2010

**BLM Durango
RCVD APR 30 '10
OIL CONS. DIV.**

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #84301 verified by the BLM Well Information System DIST. 3 For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BRENNIA KAMPF on 04/07/2010 (10BJK0441S)	
Name (Printed/Typed) DOLENA (DEE) JOHNSON	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 04/06/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ZA Dakota 3-26-10

RECEIVED
4/30

Wellname: Ute Mtn Tribal D 10

Daily Operations Data From: 3/25/2010 7:00:00AM to 3/25/2010 6:00:00PM

Operation Summary: MIRU PU. TOH & LD rods & pmp. TOH w/tbg & BHA.

Daily Operations Data From: 3/26/2010 7:00:00AM to 3/26/2010 6:00:00PM

Operation Summary: TIH 4-3/4" bit, bit. No ti spots. TOH w/bit. TIH 5-1/2" CIBP & 2-3/8" tbg. Set CIBP @ 2,446'. TOH w/tbg. Ld & PT 5-1/2" csg to 3,000 psig w/1 BLW. Tstd OK. RDMO PU.

Daily Operations Data From: 3/30/2010 7:00:00AM to 3/27/2010 6:00:00PM

Operation Summary: Stage #1. Perf Mancos 1 & 2 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes) EHD, phased 120 degs, fr/2,118' - 2,123' (5 holes) w/2,000 psig on csg. Psig 1,800 after perf.

Cont perf fr/2,109' - 2,110' (2 holes), 2,098' - 2,103' (5 holes), 2,090' - 2,091' (2 holes), 2,078' - 2,081' (6 holes), 2,040' - 2,041' (2 holes), 2,027' - 2,031' (3 holes), 2,015' - 2,018' (6 holes) & 2,010' - 2,011' (2 holes) BD perfs w/1,700 gals 15% HCl ac w/51 - 7/8" 1.1 SG RBS Frac Mancos perfs fr/2,010' - 2,123' dwn 5-1/2" csg w/XL foamed fld carrying 69,071# 20/40 Ottawa sd & 24,333# 20/40 CRC sd. Stage #2. RIH w/5,000#, 5-1/2" Baker CBP & set @ 2,000'. Ld & PT

csg to 2,000 psig. Tstd OK. Perf Mancos 1 & 2 SPF, w/10 gm Owen HSC-3125-302 chrgs (0.34" holes) EHD, phased 120 degs, fr/1,970' - 1,973' (3 holes) w/2,000 psig on csg. Psig 1,900

after perf. Cont perf fr/1,964' - 1,966' (4 holes), 1,957' - 1,958' (2 holes), 1,943' - 1,948' (5 holes), 1,936' - 1,937' (2 holes), 1,924' - 1,926' (4 holes), 1,916' - 1,918' (4 holes), 1,911' - 1,912' (2 holes), 1,906' - 1,908' (4 holes), 1,864' - 1,866' (4 holes) & 1,838' - 1,840' (4 holes). BD

perfs w/1,900 gals 15% HCl ac w/57 - 7/8" 1.1 SG RBS. Frac Mancos perfs fr/1,838' - 1,937' dwn 5-1/2" csg w/XL foamed fld carrying 91,870# 20/40 Ottawa sd & 30,690# 20/40 CRC sd.

Daily Operations Data From: 4/1/2010 7:15:00AM to 4/1/2010 6:00:00PM

Operation Summary: MIRU PU. Flow well back to fb tnk. Recv fld & N2.

Daily Operations Data From: 4/2/2010 7:00:00AM to 4/2/2010 6:00:00PM

Operation Summary: FCP 90 psig. Ran IP tst on 3/4" ck for 7hrs on MC. F. 0 BO, 200 BLW, 383 MCF (based on 1313 MCFPD wet gas rate) TIH 4-3/4" cone bit, bit. DO CBP @ 2,000'. CO fill.

Daily Operations Data From: 4/5/2010 7:00:00AM to 4/5/2010 6:00:00PM

Operation Summary: CO sd to New PBTD @ 2,446'. TOH tbg & LD BHA. TIH 2-3/8" x 30' OEMA w/3/8" weephole & stop pin, SN & 73 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tgd PBTD. TOH & LD

3 jts 2-3/8" tbg. SN @ 2,317' w/EOT @ 2,347'. TIH 2" x 1-1/2" x 12' RWAC-Z pmp w/1" x 1' strnr nip (XTO #1840), rods. HWO. Clamp off rods. RDMO PU.

ZA
Dakota