

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

APR 23 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	JIC-69
6. Self-Indian, Allottee or Tribe Name	Summiton Field Co.
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	APACHE FEDERAL #9
9. API Well No.	30-039-05513
10. Field and Pool, or Exploratory Area	BASIN DAKOTA/OTERO GALLUP
11. County or Parish, State	SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL NWNW Sec.17 (D) -T24N-R5W N.M.P.M.	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the plugging and abandonment of this well per the attached summary report.

4-12-10

RCVD APR 29 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 04/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	APR 26 2010
	FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

3/1/2010 - 4/20/2010
Report run on 4/20/2010 at 12:48 PM

Apache Federal 09

Section 17-24N-05W, Rio Arriba, New Mexico, Farmington

Objective: P&A

4/6/2010	MIRU. TOH w/rods & pmp.
4/7/2010	TOH w/2-3/8" tbg. Set CICR @ 6,588'. PT csg to 500 psig for 5". Tstd OK. Plug #1 w/20 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/6,588' - 6,416'. Plug #2 w/18 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/5,548' - 5,393'.
4/8/2010	Perf 3 sqz holes @ 3,806'. Press csg to 50 psig for 15" w/no lk off. Perf 3 sqz hole @ 3,756'. Press to 500 psig w/no lk off. Plug #3 w/25 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/3,864' - 3,649'. Perf 3 sqz holes @ 3,175'. Press to 750 psig for 15" w/no lk off. Plug #4 w/25 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/3,226' - 3,011'. Plug #5 w/56 sxs Class B cmt (mixed @ 15. ppg, 1.18 cu ft/sx yield). Cmt fr/2,288' - 1,860'. Rod Velarda w/BLM fr/Jicalla Apache Tribal office on loc witnessed operations & approved chngs.
4/9/2010	Perf 3 sqz holes @ 1,736'. Set CICR @ 1,683'. Plug #6 w/50 sxs Classs B Cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). 25 sxs cmt below CICR & 25 sxs abv. Cmt fr/1,683' - 1,520'. PT BH. Press dropd fr/300 - 0 psig, 10". Perf 3 sqz holes @ 432' & 382' & 215'. Press to 1,250 psig. Press dropd fr/1,250 - 500 psig, 1", 250 psig, 10". Plug #7 w/57 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Circ w/gd cmt fr/csg vlv. Cmt fr/456' to surf. PT csg & sqz cmt w/1,250 psig. Press stablized @ 1,100 psig.
4/12/2010	RDMO. Dug out WH. Cut off csg. RIH w/poly pipe @ 50' & cmt 17 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield). Cmt fr/50' to surf. Instl DHM. P&A operation completed. Suspended operations for remediation. FR rpr for P&A.