

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 21 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1725' FNL & 1438' FEL, Section 34, T30N, R7W, NMPM

Bottomhole: Unit I (NESE), 2458' FSL & 801' FEL, Section 34, T30N, R7W, NMPM

5. Lease Number
SF-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 98M
9. API Well No.
30-039-30746
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD APR 26 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

04/05/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 4/6/10. Test - OK. ✓

04/06/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3763' - Inter TD reached 4/8/10. Circ. hole & RIH w/ 87jts, 7", 23#, J-55 LT&C set @ 3753' w/ ST@2931'. 04/10/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 44sx (94cf-17bbls) Premium lite w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 89sx (123cf-22bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW, 20bbls GW, 86bbls MW. Bump plug. Plug down @ 18:54hrs on 4/10/10. Open ST & circ. 25bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 386sx (822cf-146bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 116bbls FW. Bump plug & close ST. Circ. 45bbls cmt to surface. ✓ Plug down @ 00:05hrs on 4/11/10. RD cmt. WOC. ✓

04/11/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2931'. PT 7" csg to 1539#/30min @ 12:30hrs on 4/11/10. Dropped to 1454# in 30min. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8070' (TD) TD reached 4/16/10. Circ. hole & RIH w/ 197jts, 4 1/2", 11.6#, L-80 LT&C set @ 8070'. 4/17/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 304sx (602cf-107bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 125bbls FW. Bump plug. Plug down @ 00:29hrs on 4/18/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 4/18/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

$$\left(1 - \frac{1454}{1539}\right) \times 100\% \Rightarrow 5.5\% \text{ drop}$$

ok ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/20/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD RD 5/4

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| ACCEPTED FOR RECORD |
| Date |
| APR 23 2010 |
| FARMINGTON FIELD OFFICE |
| BY <u>IL Salinas</u> |