RECEIVED

Form 3160-5 (June 1990)	DEPARTMEN BUREAU OF	TED STATES IT OF THE INTERIOR MAR 0 1 LAND MANAGEMENT Bureau of Land	Management	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use	this form for proposals to di	AND REPORTS ON WELLS INCIDENT III or to deepen or reentry to a differe R PERMIT—" for such proposals	ent reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
I. Type of Well Gas Other				8. Well Name and No.
2 Name of Operator			ERIN 3	
COULTHURST MANAGEMENT + I.W. I.K. LIC.				9. API Well No.
3 Address and Telephone No. 3 Address and Telephone No. 519 BRUNDW AYTERR. #F305 DAKLAND, CA94618 4 Location of Well (Footage, Sec.) T., R., M., or Survey Description) 1650 FNL + 1650 FWL				10. Field and Pool, or Exploratory Area M
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			C.A.	South SANLUIS FEE
1650 4FC	33,T18N, R.3	W	<i>'</i>	11. County of Parish, State
				SANDOVALCA, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYI	PE OF SUBMISSION	TYP	E OF ACTION	***************************************
	Notice of Intent	Abandonment		Change of Plans
	Subsequent Report	Recompletion Plugging Back		New Construction Non-Routine Fracturing
	2,	Casing Repair		Water Shut-Off
 	Final Abandonment Notice	Altering Casing Other		Conversion to Injection Dispose Water
FE	,			. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Propos	sed or Completed Operations (Clearly state a rface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estinated depths for all markers and zones pertinent to this wor	mated date of starting a	
8/2	6/2009 = 3 = 1	APE 533, PF'D 4	12 8216	JPF). TESTED
8/26/2009 SETCBPE 460, PF'D 406+14, 388-396 ALL WITH 8/28/2009 SETCBPE 460, PF'D 406+14, 388-396 ALL WITH 8/28/2009 SETCBPE 460/0 OIL+ 24BFPD. Expect to produce 6 JPF. TESTED-40% OIL+ 24BFPD. Expect to produce 40% of 12BFPD AFTER PRODUCTION LINE IS PUT INTO SEPARATOR. 40% of 12BFPD AFTER PRODUCTION LINE IS PUT INTO BY BLM HOPE to have properword completed AND Approved By BLM HOPE to have properword completed AND Approved By BLM NARCH 10. In productor 30-90 After. RCVD MAR 2'10				
8/2009 SETCBPE 460, PUBEPD, EXPECT to PRODUCE				
6 JPF. TESTED-40% OICH BUCTION LINE IS PUT INTO SEPARATOR.				
401	10 of 12 BFPD AT	PERWORD COMPLETED	AND APP	ENED BY BLM
1	MARCH 10.	IN production 30-9	o Atter.	RCVD MAR 2'10
,	LAS CYLL AUR	PLANS to PLUG WE	L	OIL CONS. DIV.
Р	LS CXC OUR			DIST. 3
				•
File	Completion Report	: 3160-4		
14. I hereby certify Signed	that the foregoing is true and correct	Title PRESIDENT		Date 2/23/10
(This spage for Approved by	Federal or State office use)	Title		ASSEPTED FOR RECORD
Conditions of a	pproval, if any:	MMOCD		MAR 0 1 2010

NMOCD

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Application or representations as to any matter within its jurisdiction.