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In Lieu of

Conditions of approval, if any.

UNITED STATES

Form 31 (June 19	DEFACTIVI	ENT OF INTERIOR LAND MANAGEMENT	APR 22	İ		FORM APPROVED Budget Bureau No 1004-0135 Expires, March 31, 1993	
Do not	use this form for proposals to drill or to deepen	or reentry to a different reservoi	Farmington Fla Farmington Fla r. Use "APPLICAT		ngant B	Lease Designation and Serial No NMSF-078890	
	TO DRILL" for perr	nit for such proposals			6	If Indian, Allottee or Tribe Name N/A	
	SUBMIT IN	TRIPLICATE			7.	If Unit or CA, Agreement Designation Rosa	
1	1 Type of Well Otl Well X Gas Well Other				8.	Well Name and No. Rosa Unit #630	
2 Name of Operator WILLIAMS PRODUCTION COMPANY					9.	API Well No. 30-039-29508	
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 634-4208				10.	Field and Pool, or Exploratory Area Blanco MV/Basin MC/ Basin DK	
4.	Location of Well (Footage, Sec , T., R., M., o. Surface: 2480' FNL & 2230' FEL Sec. 7, T31N, R4W	r Survey Description)			11.	County or Parish, State Rio Arriba, NM	
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NA	TURE OF NOTICE	E, REPO	RT, OR (OTHER DATA	
	TYPE OF SUBMISSION TYPE (DF ACTION		
M	Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Bacl Casing Repair Altering Casir X Other <u>INTER</u>	C	.		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
<u>4/18/10-</u>	TD 9 7/8" INTER HOLE @ 3820', 1830 HR	S					
<u>4/19/10-</u> RUN LOGS							
4/20/10- RAN 85 JTS, 7 5/8", 26.4#, j-55, LT&C, 8-rnd, CSG SET @ 3809', FC @ 3762'					ACC	EPTED FOR RECORD	
4/21/10- ru howsco, hold pjsm, test cmt lines @ 3500# [good] cmt 2-slurry job as follow 20 bbl fw spacer, lead cmt=540 sx,1474 cu ft,262 bbl. [yld=2.73 wt=11.5# gal] tail cmt=100 sx,118 cu ft,21 bbl. [yld=1.18 wt=15.6] displace w/ 178 bbl fw. p.d. @ 11:26 pm 4/20/2010, bump plug @ 1473# float held ok. rd howsco. circ 130 bbl good cmt back to catch tank [dawn trucking loaded & hauled excess] ✓						PR 2 9 2010 INSTRUCTOR FIRE SALVES	
install test plug in braden head & test bop pipe rams & 3.5" floor valve @ 250# low 5 min, 1500# high 10 min. test 7.625 csg against blind rams 30 min @ 1500#, test pump & charts used.[ALL TEST GOOD] ✓					RCVD MAY 3'10 OIL CONS. DIV. DIST. 3		
File copy of logs w/NMOCA							
14.	Signed Larry Higgins		lling COM	Date	4/2	22/10	
· · · · · · · · · · · · · · · · · · ·	(This space for Federal or State office use)						
	Approved by	Title				Date	