

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 29 2010****Sundry Notices and Reports on Wells****Bureau of Land Management
Farmington Field Office**1. **Type of Well**
GAS5. **Lease Number**
SF-0795226. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
San Juan 28-5 Unit2. **Name of Operator****BURLINGTON****RESOURCES OIL & GAS COMPANY LP**8. **Well Name & Number**
San Juan 28-5 Unit 73P3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-30819

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit J (NWSE), 1900' FSL & 2090' FEL, Section 35, T28N, R5W, NMPM

Bottomhole: Unit I (NESE), 2110' FSL & 690' FEL, Section 35, T28N, R5W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK11. **County and State**
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD MAY 3 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

04/20/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 2:00hrs on 4/20/10. Test - OK ✓

04/20/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4348' - Inter TD reached 4/23/10. Circ. hole & RIH w/ 101jts, 7", 23#, J-55 LT&C set @ 4333' w/ ST@3306'. 04/24/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 42sx (90cf-16bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 101sx (139cf-25bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 119bbls MW. Bump plug. Plug down @ 13:29hrs. Open ST & Circ. 15bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 374sx (797cf-142bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 130bbls FW. Bump plug & close ST. Circ. 30bbls cmt to surface. Plug down @ 18:49hrs on 4/24/10. RD cmt. WOC.

04/25/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3306'. PT 7" csg to 1500#/30min @ 9:00hrs on 4/25/10. Test - OK ✓ Drilled ahead w/ 6 1/4" bit to 8270' (TD) TD reached 4/27/10. Circ. hole & RIH w/ 192jts total. 99jts, 4 1/2", 11.6#, L-80 LT&C and 93jts, 4 1/2", 11.6#, J-55 LT&C set @ 8268'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 269sx (533cf-95bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 128bbls FW. Bump plug. Plug down @ 16:09hrs on 4/28/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:30hrs on 4/28/10 ✓

PT will be conducted by Drilling Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/29/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD