

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 20 2010

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1520' FWL NENW SEC. 22 (C) - T28N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077383A

6 If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

NMM-73587

8 Well Name and No.

DAVIDSON GAS COM H #1E

9 API Well No.

30-045-23992

10 Field and Pool, or Exploratory Area

OTERO CHACRA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>WELLBORE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>PROTECTION & RWTP</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has drilled out the casing protection bridge plug and returned this well to production per the attached morning report.

RCVD MAY 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAY 03 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

EXECUTIVE SUMMARY REPORT

4/1/2010 - 4/27/2010
Report run on 4/27/2010 at 10 24 AM

Davidson Gas Com H 01E

4/8/2010 MIRU. Un-hung rods. Unseated pmp. TOH w/rods & 2" x 1-1/4" x 10' x 14' RHAX-Z (DV) EPS pmp.

4/9/2010 TIH w/4-1/2" RBP. Set RBP @ 2,345'. PT to 1,000 psig. Tstd OK. Spot 5 gals sd on RBP. Notify NMOCD & recd verbal approval for protect well bore cmt plug fr/Charlie Perrin @ 3:15 p.m. & Wayne Townson w/BLM @ 2:15 p.m. 4/9/10 for sqz on 4/9/10. rec verbal approval fr/Brandon Powell for C-144 EZ permit. MIRU cmt equip. Ppd dwn tbg w/35 sxs Class III cmt. Cmt plug fr/2,250' - 1,745'.

4/21/2010 TIH w/2-3/8" tbg. Tgd TOC @ 1,739'. DO cmt fr/1,739' - 2,056'.

4/22/2010 DO cmt fr/2,056' - 2,250' (BOC). TIH w/retr tl & tbg. Caught & rlsd RBP. TOH w/tbg & 4-1/2" RBP.

4/23/2010 TIH w/SN, 2-3/8", 4.7#, J-55, EUE 8rd tbg. SN @ 6,608'. EOT @ 6,628'. CH perfs fr/3,050' - 3,168'. DK perfs fr/6,458' - 6,636'. PBTD @ 6,680'. PU & loaded w/2" x 1-1/4" x 10' x 14' (RHAC-Z) DV EPS pmp. TIH w/pmp & rods. Seated pmp. GPA. HWO. RDMO. RWTP @ 4:00 p.m. 4/23/10. Ppg @ 4.5 x 66" SPM.