

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 30 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

210' FSL & 2340' FWL SESW Sec. 30 (N) - T28N-R11W N.M.P.M.

5. Lease Serial No.

NMSF 080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

T.L. Rhodes C #2E

9. API Well No

30-045-26147

10. Field and Pool, or Exploratory Area

Basin Dakota
Simpson Gallup

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>ACID TREATMENT</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., performed an acid treatment on this well per the attached morning report.

RCVD MAY 3 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITTING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whitting

Date 4/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 03 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

EXECUTIVE SUMMARY REPORT

4/7/2010 - 4/29/2010
Report run on 4/29/2010 at 12 58 PM

TL Rhodes C 02E

4/9/2010 MIRU. Unhung rods. TOH w/rods & pmp.
4/12/2010 TOH w/2-3/8" tbg. TIH 7" RBP. Set RBP @ 6,305'. RU swb tls. RD swb tls.
4/13/2010 Rls RBP @ 6,305'. TOH w/RBP. TIH w/7" pkr. Set pkr @ 6,244'. RU swb tls.
RD swb tls. Rls pkr. TOH w/2-3/8" tbg. TIH w/7" RBP & 7" pkr. Set RBP @
5,950'.
4/14/2010 Set pkr @ 5,789'. MIRU pmp trk & N2 trk. Ppd dwn 2-3/8" tbg w/1,512 gals
15% HCI ac w/20,000 gals 60Q N2 @ 2,909 psig & 2 BPM. RDMO pmp trk.
4/15/2010 Rls pkr @ 5,789'. Tgd & rls RBP @ 5,950'. TIH w/2-3/8" tbg. Set RBP @
6,500'. Set pkr @ 6,314'. MIRU pmp trk & N2 trk. Ppd dwn 2-3/8" tbg w/500
gals 15% HCI ac @ 3,276 psig & 3 BPM, 1,008 gals ammonium chloride @ 2,880
psig & 2 BPM, 3,500 gals foam mud ac @ 2,880 psig & 2 BPM. RDMO pmp trk.
Rls pkr. Rls RBP. TOH w/tbg, SN, pkr, retr hd & 7" RBP.
4/16/2010 TIH w/2-3/8" tbg. MIRU AFU. Circ. RDMO AFU. TOH w/tbg. TIH w/SN, & 2-
3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 6,476' w/EOT @ 6,497'. GP & DK perfs
fr/5,818' - 6,468'.
4/19/2010 TIH w/2" x 1-1/4" x 15' RHAC-Z HVR EPS pmp & rods. Seat pmp. LS & PT tbg to
600 psig. Tstd OK. Gd PA. HWO. RDMO.
4/19/2010 RWTP @ 4:30 p.m. 4/19/10. Ppg @ 6.7 x 72" SPM.