

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 22 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS **Bureau of Land Management Farmington Field Office**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NM-03190

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Cox Canyon

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No
Cox Canyon Unit #007B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33022

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1140' FNL & 1560' FWL (sur), 638' FNL & 2082' FWL (bhl), Sec 17, T32N, R11W

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-2-10 - MIRU BWWC. Run CBL, TOC @ 4410' 2710' * See Sundry dated 4/30/2010

3-26-10 - Rigless - Perf 1st stage MV, 5708' - 6010' with 66, 0.34" holes. Frac MV 1st stage with 80,328# 20/40 BASF. Set Flo-thru BP @ 5670'. Perf MV 2nd stage, 5422' - 5622' with 46, 0.34" holes. Frac MV 2nd stage with 77,200# 20/40 BASF. Set Flo-thru BP @ 5410'. Perf MV 3rd stage, 4962' - 5358' with 73, 0.34" holes. Frac mv 3rd STAGE WITH 74,970# 20/40 PR sand. ✓

3-30-10 - MIRU AWS #656. Flow well to sales line for GREEN completion ✓

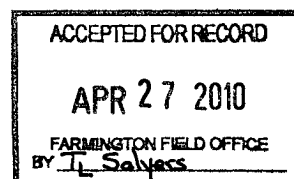
3-31-10 - DO Flo-thru BP @ 5410'

4-1-10 - DO Flo-thru BP @ 5670'

4-2 thru 4-15-10 - Fish stuck tubing and flow gas on GREEN completion. ✓

4-17-10 - Clean out to PBTD @ 6160'

4-20-10 - FLOW TEST. Duration = 1 hrs, test pitot = choke, tubing pressure = 0, csg pressure = 4.5 psi, choke size = 2" open line, mcf/d = 1304, gas type = wet, gas disposition = non flaring. Land 2 3/8" 4.7# J-55 eue tbg as follows top down w/ KB corr: tbg hgr, 185 jts J-55 tbg, 1.78" F-Npl @ 5975', 1 jt J-55, 1/2 muleshoe @ 6005' ✓



14. I hereby certify that the foregoing is true and correct.

Signed

Larry Higgins

Title Permit Supv Date April 22, 2010

RCVD MAY 5 '10
OIL CONS. DIV.

(This space for Federal or State office use)

Approved by

Title

Date

DIST. 3

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 40