

RECEIVED

In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

APR 22 2010

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Bureau of Land Management Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS TO DRILL... Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No. NM-03190

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation Cox Canyon

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well X Gas Well Other

8. Well Name and No Cox Canyon Unit #007B

2. Name of Operator WILLIAMS PRODUCTION COMPANY

9. API Well No. 30-045-33022

3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 634-4208

10. Field and Pool, or Exploratory Area BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1140' FNL & 1560' FWL (sur), 638' FNL & 2082' FWL (bhl), Sec 17, T32N, R11W

11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes options like Abandonment, Recompletion, Plugging Back, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-2-10 - MIRU BWWC. Run CBL, TOC @ 4410' 2710' * See Sundry dated 4/30/2010

3-26-10 - Rigless - Perf 1st stage MV, 5708' - 6010' with 66, 0.34" holes. Frac MV 1st stage with 80,328# 20/40 BASF. Set Flo-thru BP @ 5670'. Perf MV 2nd stage, 5422' - 5622' with 46, 0.34" holes. Frac MV 2nd stage with 77,200# 20/40 BASF. Set Flo-thru BP @ 5410'. Perf MV 3rd stage, 4962' - 5358' with 73, 0.34" holes. Frac mv 3rd STAGE WITH 74,970# 20/40 PR sand. ✓

3-30-10 - MIRU AWS #656. Flow well to sales line for GREEN completion ✓

3-31-10 - DO Flo-thru BP @ 5410'

4-1-10 - DO Flo-thru BP @ 5670'

4-2 thru 4-15-10 - Fish stuck tubing and flow gas on GREEN completion. ✓

4-17-10 - Clean out to PBTD @ 6160'

4-20-10 - FLOW TEST. Duration = 1 hrs, test pitot = choke, tubing pressure = 0, csg pressure = 4.5 psi, choke size = 2" open line, mcf/d = 1304, gas type = wet, gas disposition = non flaring. Land 2 3/8" 4.7# J-55 eue tbg as follows top down w/ KB corr: tbg hgr, 185 jts J-55 tbg, 1.78" F-Npl @ 5975', 1 jt J-55, 1/2 muleshoe @ 6005' ✓

ACCEPTED FOR RECORD APR 27 2010 FARMINGTON FIELD OFFICE BY JL Salazar

14. I hereby certify that the foregoing is true and correct.

Signed Larry Higgins

Title Permit Supv Date April 22, 2010

RCVD MAY 5 '10 OIL CONS. DIV.

(This space for Federal or State office use)

Approved by Title Date DIST. 3

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 40