

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 29 2010

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Mineral and Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF077951
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 505.999.9999		8. Well Name and No JACK FROST D 1F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T27N R10W NWNW 695FNL 1270FWL		9. API Well No. 30-045-33906-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN MANCOS
		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to set a cement bridge plug in order to protect the casing in this well due to nearby perf and frac operations commencing for Conoco Phillips. Please see the attached procedure.

XTO Energy Inc. intends to return this well the production approximately the middle of the first week in May pending the completion of Conoco-Phillips work. ✓

RCVD MAY 3 '10

OIL CONS. DIV.

DIST. 3

\* Subsequent report will follow operation

14. Thereby certify that the foregoing is true and correct	
Electronic Submission #85618 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 04/29/2010 (10TLS0047SE)	
Name (Printed/Typed)	Title
Signature (Electronic Submission)	Date 04/29/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS	Title PETROLEUM ENGINEER	Date 04/29/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD  
to

# Jack Frost D 01F

## Wellbore Protection Procedure

**LOCATION:** 695' FNL & 1,270' FWL, UNIT D, SEC 26, T27N, R10W

**COUNTY/STATE:** SAN JUAN, NM

**FIELD:** BASIN DAKOTA

**FORMATION:** DAKOTA

**API #:** 30-045-33906

**FEDERAL LEASE:** SF-077951

1. LOTO SL & PU. MIRU pulling unit.
2. Record SITP / SICP. Bd well.
3. TOH & LD rods (stack on cross supports/spacers). Store rods on float
4. ND WH. NU BOP. TOH & tally out w/2,400' of 2-3/8" tbg.
5. TOH & LD w/remaining tbg (store tbg on trailer).
6. TIH w/4-3/4" bit & strg ml to 2,400' or PBTD if tbg shows signs of scale.
7. TOH w/strg ml & bit
8. TIH w/5-1/2" RBP & set @ 2,340' + / -.
9. Load csg & PT RBP to 500 psig. ✓
10. TOH to 2,240' (EOT).
11. MIRU BJ cmt equip.
12. Spot cmt plg fr/2,240' – 1,816' (424' of cmt). Conoco perfs fr/1,966' – 2,090'. ✓
13. RDMO cmt equip.
14. TOH & LD remaining tbg & setting tl.
15. ND BOP. NU WH. PT csg to 500 psig. ✓ SWI.
16. RDMO pulling unit.

Correspondence from Paul Marken at Conoco Phillips ✓

Frost #500 S

We will be pumping a N2 Layer Pressure test on the Frost #500 S tomorrow, 6 April.

This well is an offset to your Jack Frost D #1 F by 135'.

We will leave pressure gauges in the hole for at least 17 days, so the earliest it could frac is the week of 26 April

Perf depths are: First Stage 2,078' to 2090'

Second Stage 1,966' to 2,014'