

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103

Jun 19, 2008

WELL API NO.

30-045-34957

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bruington

8. Well Number 1B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 977 feet from the North line and 1777 feet from the West line

Section 25 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5774' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/07/2010 MIRU AWS 711. Spud w/ 12 1/4" bit @ 21:15hrs on 1/7/2010. Drilled ahead to 245'- Circ. hole & RIH w/ 5jts; 9-5/8", 32.3#, H-40 ST&C set @ 233'. RU cmt. Pre-flush w/ 20bbls FW. Pumped 161sx (206cf-37bbls) Type I-II cmt w/ 3% CACL2, 25pps celloflakes. Drop plug & displaced w/ 15bbls FW. Bump plug. Cmt locked up. RD cmt. WOC. 1/8/2010 RU cmt. Top-set w/ 80sx (102cf-18bbls) Type III cmt. Circ-2bbls cmt to surface: RD cmt. WOC: 1/9/10 PT: csg to 600#/30min @ 19:30hrs on 1/9/2010: Test - OK

RCVD MAY 4 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

01/07/2010

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crystal Tafoya

TITLE

Regulatory Technician

DATE

4/30/2010

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

APPROVED BY:

Monica Kuehling

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAY 05 2010

Conditions of Approval (if any):