

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells **RECEIVED**

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1545' FSL, 1270' FEL, Sec. 36, T-27-N, R-9-W, NMPM

5. Lease Number
NO-G-0651-1134
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name

8. Well Name & Number
Huerfanito Unit 78M
9. API Well No.
30-045-28971
10. Field and Pool
Basin DK/Basin FC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other -TA Dakota
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09/15/03 MIRU. ND WH. NU BOP. SDFN.

09/16/03 TOO H W/2 3/8" tbg. ND BOP, NU Certified BOP. Set CIBP's @ 6328' & 2200'.
TIH W/Pkr. Set Pkr @ 1650'. Test CIBP w/3600 PSI, OK. Rel Pkr & TOO H.
Log 2200' to Surface W/GR/CCL/CBL. Shut Well In. SDFN.

09/17/03 (Receive BLM Approval from Steve Mason for cmt squeeze.) Perf sqz holes
W/1 SPF @ 1996' & 1 SPF @ 1807'. Set Pkr @ 1952'. Break down. Did not Circ.
Rel Pkr. TOO H, L/D Pkr. TIH W/cmt retainer & seat @ 1945'. Sqz hole
@1996'W/300 Sxs Type III Neat Cmt W/2% Calc2 (411 Cu Ft). Displace W/15
BBLs fresh wtr. TIH W/pkr set @ 1700'. Break down Perf @ 1807'. Sqz hole @
1807' W/50 Sx Type III Cmt W/2% CALC2 (68.50 Cu Ft). Displace W/7.5 BBLs
Fresh Water to 1765'. WOC. Rel Pkr. TOO H. L/D Pkr. SDFN.

09/18/03 TIH W/Bit, Tag cmt @ 1786'. Drill Cmt @ 1786' to 1820'. TIH to 1952' & Tag
Cmt Retainer, Drill 3' of Retainer. TOO H W/Bit. TIH W/ 3 7/8" Supermill to
1945'. Mill on Cmt Retainer @ 1945'. TOO H W/Mill. TIH W/bit. Drill Cmt from
1949' to 1977'. Circ hole clean. Pull bit up 60'. SDFN.

09/19/03 TIH. Drill cmt from 1977' to 2006'. Circ to CIBP @ 2200'. Circ hole clean.
TOO H W/bit. Log W/CR/CCL/CBL 2,185' to 1650'. Perf FC W/.32 Dia Charges 1
SPF @ 1807, 24, 28, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 1966, 68,
70, 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96. TIH W/Pkr. Set Pkr @ 1651'.
Frac FC W/601 BBLs 70 Quality Foam, 25# Linear Gel, 100,000# 20/40 Brady
Sand. Flush W/ 15,500 SCF N2. Flow Back.

CONTINUED ON BACK

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Assistant

Date 10/02/03

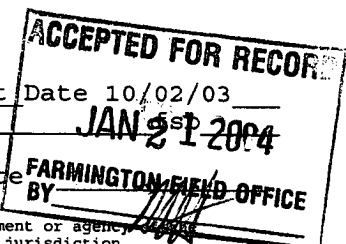
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APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

09/20-21/03. Flow Back.

09/22/03 Release Pkr. TOOH W/Pkr. Change Tbg Tools, TIH W/68 2 3/8" 4.7# J-55
8rd EUE Tbg. C/O sand 2148'-2200'. Blow W/air. Flow on 2" line. Pitot
to small to measure. SDFN.

09/23/03 Flow and Blow. Pitot to small to measure. Land 64 Jts 2 3/8" 4.7# J-55 8rd
EUE Tbg @ 2019'. SN @ 2017. ND BOP, NU WH. Rig Released.

The Dakota formation is TA. Well will produce as a Fruitland Coal only.