Form 3160-5	
(August 1999)	

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

Expires. Nov
Lease Serial No.
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6.	If Indian, Allottee or Tribe Name	

abandoned we	II. Use form 3160-3 (APD) fo	r such proposals.	o. If main, Another of	The Name
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.	7. If Unit or CA/Agreen	nent, Name and/or No.
Type of Well     ☐ Oil Well    ☐ Oth     ☐ Oth	ner		8. Well Name and No. SEYMOUR 1B	
Name of Operator     BURLINGTON RESOURCES		MY WIMSATT ill: twimsatt@br-inc.com	9. API Well No. 30-045-30021-00	)-D1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph Fx:	Phone No. (include area code): 505.599.4068 505.326.9880	BASIN DAKOTA BLANCO MESA	VERDE
4. Location of Well (Footage, Sec., 7 Sec 25 T31N R9W SENE 179	• • •	11. County or Parish, a		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☑ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	
following completion of the involved testing has been completed. Final A determined that the site is ready for 1 (11/4/03) MIRU. Set tbg plug (11/5/03) ND WH. NU BOP. Thard fill @ 5910-6000'. Blow (11/6/03) TIH, tag up @ 5925 Work 1-1/4" tbg, thread stripp (11/7/03) TIH w/overshot, catnot go. TIH w/overshot, catnot go. TIH w/chemical cutter (11/10/03) TIH, tag fish @ 59 fish. TIH w/pkr plucker. SDON (11/11/03) Circ & mill over pk	d operations. If the operation results is bandonment Notices shall be filed on final inspection.)  in 1-1/4" tbg @ 7810'. TOOH will be filed on final inspection.)  in 1-1/4" tbg @ 7810'. Pkr @ 60 w/air. TOOH. SDON.  '. Circ & CO to 6000'. TOOH will be dout of the donut, dropping to fish & work. TIH w/gauge to & cut tbg @ 5915'. TOOH w/130'. Jar on fish, work seal asset.  T. TOOH w/pkr plucker & pkr. \$2,7569'. Set pkr @ 7200'. PT co.	n a multiple completion or recolly after all requirements, including after all requirements, including after all requirements, including after all requirements, including after a requirements and after a requirements and after a requirements after a requirements. The requirements after a requirement and a requirements and a requirement and a require	r, gauge would/ vershot. SDON. v/overshot &	0-4 shall be filed once
	s true and correct.  Electronic Submission #2666  For BURLINGTON RESOU  mmitted to AFMSS for processi	IRCES O&G CO LP. sent t	o the Farmington	
Name (Printed/Typed) TAMMY V	VIMSATT	Title REGUL	ATORY SPECIALIST	
Signature (Electronic	Submission)	Date 01/08/2	004	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED		MASON UM ENGINEER	Date 01/22/200
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subj	varrant or ect lease Office Farming	ton	

## Additional data for EC transaction #26661 that would not fit on the form

## 32. Additional remarks, continued

(11/13/03) TIH w/176 jts 2-3/8" 4.7# J-55 tbg, set @ 5512'. SN @ 5510'. ND BOP. NU WH. RD. Rig released.

The Dakota formation was plugged and abandoned 11/13/03. Well will produce as a Mesaverde only.