

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF - 077383-A - 7

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Kutz Government #8S

9. API WELL NO.

30-045-31632

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

2. NAME OF OPERATOR

Breck Operating Company

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 735' 1615'
760' FNL and 1760' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11/17/03

16. DATE T.D. REACHED

11/22/03

17. DATE COMPL. (Ready to prod.)*

12/18/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5882' GR

19. ELEV. CASINGHEAD

5882' GR

20. TOTAL DEPTH, MD & TVD

2067' K₁ MD

TVD

21. PLUG, BACK T.D., MD & TVD

2033' K MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0 - 2067'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1744' - 1954' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole Neutron and GR/CCL

27. WAS WELL CORED

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	132'	8-3/4"	Surface w/ 60 sx (71 cu.ft.)	
4-1/2"	10.5#	2067'	6-1/4"	Surface w/ 200 sx (418 cu.ft.) and 100sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2"	1953'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1936 - 1954'	0.36"	54
1744' - 1872'	0.36"	63

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1936' - 1954'	5,000# 40/70 & 60,000# 20/40 in 345 bbls of xlinked gel in 70% nitrogen foam
1744' - 1872'	5,000# 40/70 & 45,000# 20/40 in 299 bbls of xlinked gel in 70% nitrogen foam

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/19/03	HOURS TESTED	CHOKE SIZE
FLOW. TUBING PRESS.	CASING PRESSURE SI - 82#	CALCULATED 24-HOUR RATE
	OIL-BBL.	GAS-MCF.
	WATER-BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD
Russell McQuitty

35. LIST OF ATTACHMENTS

Compensated Neutron and GR/CCL logs and Deviation summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul C. Thorpe

TITLE Agent

FARMINGTON FIELD OFFICE
DATE 1/6/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	900'	1125'	Sand, shale			
Kirtland	1125'	1724'	Shale			
Fruitland	1724'	1960'	Sand, shale, coal			
Pictured Cliffs	1960'	2067' TD	Sand, shale			