State of New Mexico

Form C-104

1	625 N. French D District II	r., Hobbs	s, NM 88	240	Eı				latural R	esourc	es		11		Re	evised June 10, 2003	
	301 W. Grand A District III								n Divisio			:	, Submi	t to Ap	proj	priate District Office 5 Copies	
	000 Rio Brazos I District IV	Ku., Azie	c, NM 6	/410		12:			Francis I	Or.						, c.p.	
1	220 S. St. Franci	is Dr., Sa						-	и 87505							MENDED REPORT	
_		I.			ST FO	R ALL	<u>,OW</u>	ABLE.	AND AU	THO				RANS	SP(ORT	
	¹ Operator n	ame an	d Addr		Dander	atian Car					² OGR	ID Nun	ıber	00451	<		
Dugan Production Corp. P. O. Box 420					rp.	3 Re				006515 Reason for Filing Code/ Effective Date							
Farmington, NM 87499-0420					-0420	ACC 30					NW						
⁴ API Number										⁶ Pool Code							
30 – 045 - 31767				Basin Fruitland Coal						71629							
⁷ Property Code 8 Property Name 003777				Mari	Muddy Mudda Com				Well Number				r 90				
L		rface L	ocotio				MIU	udy Mud	ua Com	· · · · · ·						- 70	
Г	Ul or lot no.		n Tow		Range	Lot.Idn	Feet f	rom the	North/So	ath line	Feet fro	om the	East/	West lir	ne l	County	
1	F	21		4N	9W	Louis		850	Nor		18:			Vest		San Juan	
L				ocation		<u> </u>	L										
ſ	UL or lot no.				Range	Lot Idn	Feet f	from the	North/So	uth line	Feet fro	om the	East/	West lir	ne	County	
ı	F	21	24	4N	9W		1	850	Nor	th	18:	50	V	Vest		San Juan	
	12 Lse Code F	13 Produ	cing Metho	od Code	¹⁴ Gas Com	nection Date	¹⁵ C-	129 Perr	nit Numbe	r 16 C	C-129 Ef	fective]	Date	¹⁷ C	-12	9 Expiration Date	
L	III. Oil a		- T				L	····						<u> </u>			
ſ	111. On a					Nama		20 T	OD	²¹ O	ic T		22 D	on III o	CTD	Location	
OGRID				¹⁹ Transporter Name and Address				POD O			"G			and Description			
				Ridge Resources			2813273 G					Dugan'	ougan's Goodtimes GGS CDP				
į	147032	1	12225 GR	2225 GREENVILLE AVE STE 950 DALLAS TX				2013273			Locate		ted: P	ed: P-22-24N-8W, San Juan, NM			
l		ł												2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	~~		
								_				/		10000 4 5 200 C			
Ţ												150) n 6 5	UAN 2	an an	(D)	
															Op	2013 2013	
												<u> </u>	<u>.</u>				
		Ì]			in a second	7.55 77.5	(C. I	
												···			<u> </u>	798	
Γ	IV. Prod	luced \		24 DOD	III CTD	Location								. /			
	POD			עטי	ULSIK	Location	1 and L	escriptio	on								
l	V. Well	Compl	letion I	Doto													
ſ	25 Spud Da			Ready I)ate		²⁷ TD		²⁸ PB	TD	29 E	Perforat	ione	T		³⁰ DHC, MC	
1	10/24/03		•	1/22/04			1855'		180			684'-16				Dire, Me	
ł	³¹ He	ole Size		T -	32 Casing	& Tubi	ng Size		33	Depth S	et	 T		34 S	ack	s Cement	
12-1/4"			³² Casing & Tubing S 7" (23# J-55)				134'						80 sx				
6-1/4"			5-1/2" (15.5# J-55)					1838'					150 sx				
			2.2 (201011 0 00)														
				2-3/8"					1723'								
İ										. -							
Ĺ	VI. Well	Tort 1	Data														
ſ	35 Date New			Delive	ry Date	37 -	Test D	ate	38 T.	st Lengt	th	39 Th	g. Pre	ssure		⁴⁰ Csg. Pressure	
	N/A			N/A	,		1/21/04			24 hrs			10			32	

35 Date New Oil N/A	³⁶ Gas Delivery Date N/A	³⁷ Test Date 1/21/04	³⁸ Test Length 24 hrs	39 Tbg. Pressure 10	40 Csg. Pressure 32				
41 Choke Size 2"	⁴² Oil 0	⁴³ Water 72	44 Gas 15	⁴⁵ AOF	46 Test Method				
been complied with	at the rules of the Oil Constand that the information girof my knowledge and belief	ven above is true and	OIL CONSERVATION DIVISION Approved by:						
Printed pame: John Alexander			Title: DEPUTY OIL & GAS	INSPECTOR, DIST.	9				
Title: Vice-President			Approval Date: JAN 26 2004						
E-mail Address: johncalexander@dus	ganproduction.com								
Date: January 23, 2	Phone: (505)325-182	1							