

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
142060479

APR 06 2010

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reservoir Other		7 Unit or CA Agreement Name and No	
2 Name of Operator XTO ENERGY		8 Lease Name and Well No. UMT D 10	
3 Address 382 CR 3100 AZTEC, NM 87410		9. API Well No. 30-045-33676-00-S2	
3a Phone No. (include area code) Ph: 505-333-3164		10. Field and Pool, or Exploratory BASIN MANCOS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 3 T31N R14W Mer NMP At surface SESW 1160FSL 1740FWL 36.92561 N Lat, 108.29892 W Lon At top prod interval reported below At total depth		11. Sec., T, R., M., or Block and Survey or Area Sec 3 T31N R14W Mer NMP	
14. Date Spudded 01/20/2007		15. Date T D. Reached 01/30/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04/05/2010		17 Elevations (DF, KB, RT, GL)* 6052 GL	
18 Total Depth: MD 3225 TVD		19. Plug Back T D: MD 3175 TVD	
20 Depth Bridge Plug Set. MD 2446 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMI	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		362		300		0	
7.875	5.500 J-55	15.5		3222				0	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	2347							

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) MANCOS	1838	2123	1838 TO 1973	0.340	38	03/27/2010
B)			2010 TO 2123	0.340	33	03/27/2010
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
1838 TO 1973	03/27/10 PPD 1,900 GALS 15% HCL AC. FRAC'D W/25,673 GALS 12# DELTA 140 & 71,275 GALS 71Q N2 (CONT)
2010 TO 2123	03/27/10 PPD 1,700 GALS 15% HCL AC. FRAC'D W/39,673 GALS 12# DELTA 140 & 98,868 GALS 65Q N2 (CONT)

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
A	04/02/2010	7	→	0.0	383.0	200.0			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4	SI	90.0	→	0	1313	685		GSI	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84302 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

B 4/15 NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				GALLUP	1724
				GREENHORN	2387
				GRANEROS	2434
				DAKOTA	2506
				BURRO CANYON	2741
				MORRISON	2783

## 32. Additional remarks (include plugging procedure):

FRAC INFO CONT FROM FRONT.  
1838-1973 CARRYING 91,870# 20/40 OTTOWA SD & 30,690# 20/40 CRC SD.  
2010-2123 CARRYING 69,071# 20/40 OTTOWA SD & 24,333# 20/40 CRC SD.

COMPLETION RIG RELEASED 04/05/2010.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other.     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #84302 Verified by the BLM Well Information System.

For XTO ENERGY, sent to the Durango

Committed to AFMSS for processing by BRENNA KAMPF on 04/07/2010 (10BJK0706SE)

Name (please print) DOLENA (DEE) JOHNSON

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/06/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*