## **UNITED STATES DEPARTMENT OF THE INTERIOR**

(See other In-structions on reverse side)

SUBMIT IN DUPLICATE\*

FOR APPROVED OMB NO 1004-0137

AMENDED BUREAU OF LAND MANAGEMENT

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO SF-079363

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a TYPE OF WELL: OIL GAS WELL X DRY Other													
b TYPE OF COMPLETION:										7 UNIT AGREEMENT NAME San Juan 28-6 Unit			
NEW X WORK DEEP PLUG DIFF Other WELL X OVER EN BACK RESVR Other										8 FARM OR LEASE NAME, WELL NO.			
MEET CAN CLUSTER CONT. LESAN CLUSTER CONT.										179N			
2 NAME OF OPERATOR										9 AP	I WELL NO	00.20570	
Burlington Resources Oil & Gas Company  3 ADDRESS AND TELEPHONE NO.											10 Fi	ELD AND POOL, O	39-30570 DR WILDCAT
PO BOX 4289, Farmington, NM 87499 (505) 326-9700													Mesaverde
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												EC, T., R, M, OR DRAREA	BLOCK AND SURVEY
At surface E (SWNW): 2410' FNL & 1025' FWL ✓ MAY 05 2010													WM710
At top prod. interval reported below SAME AS ABOVE												SEC. 13.	T27N, R6W
Figure of Least Monground												o	L COMS. DIV.
At total depth SAME AS ABOVE Bureau of Last Field Office													
					14.	PERMIT N	10.	DATE ISSUE	D		1	OUNTY OR ARISH	13 STATE
											R	io Arriba	New Mexico
15 DATE SPU			REACHED 18/2008	17	DATE COMP	PL (Ready t 09/01				EVATIONS (DF, RE		BR, ETC)*	19 ELEV CASINGHEAD
20 TOTAL DE			21 PLUG, B	ACKTD, N	MD &TVD	22. IF MUL	TIPLE CC		23. INT	TERVALS		Y TOOLS	CABLE TOOLS
	7408'			7407'			HOW M		DF	RILLED BY	i	VAR	I
24 PRODUCT		L (S) OF T	HIS COMPLE		BOTTOM, NA	AME (MD AN						<b>yes</b> 25 WAS DIRECT	
Blanco	SURVEY MADE										No		
26 TYPE ELE	CTRIC AND O										27 WAS	WELL CORED	
GR/C	CL/CBL												No
28 CASING SIZ	E/GRADE	WEIGH	T, LB /FT	DEPTH	SET (MD)	ASING RE		Report all strings		well) EMENTING RECO	RD.		OUNT PULLED
9 5/8" /			2.3#	239'		12 1/4" Surf, 216sx (276ct		276cf-49bbls)		, , , ,	20 bbls		
7" / J 4 1/2" /			20# 0.5#		380' 406'			, 480sx (957cf-170bbls ', 310sx(613cf-109bbls					
29	7 0-00		LINER RE		30			100,01038(01001-1032		TUBING RECORD		F F T AVE THE SAME THE FA	
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEMENT*				SIZE	DEPTH SET (		(MD) PA		CKER SET (MD)
		1	2 3/8", 4.7", J-55 731			7316							
	TION RECORE		size and numi	ber)	-	32.		ACII	), SHO	T, FRACTURE,	CEME	NT SQUEEZE, E	TC.
Point Looke 1SPF @ 501			es			ب ا	5016' -	5658'					
Menefee/Cli													8,048gals 60%
1SPF @ 459	32' - 4944' =	26 Hol	es						Slick	water w/ 64,5	44# 20	140 Brady Sa	nd. N2:943,500SCF
Total Holes	= 51						4592' - 4944' Acidize w/ 10bbls 15% HCL. Frac w				CL. Frac w/ 4	3,638gals 60%	
									SlickWater w/ 87,545# 20/40 Brady Sand. N2:890,900S				
33							ODUCTION						
DATE FIRST PR				TION MET	HOD (Flowing	, gas lift, pur	nping-siz	e and type of pump	)				roducing or shut-in)
DATE OF TEST	N/A	HOURS TE		CHOKE SIZ		O'N FOR	IN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATI					GAS-OIL RATIO	
Colosi	08/23/2009 1 hr		hr	1 1		PERIOD 0			14 mcf/h		4	E hubb	
FLOW TUBING			RESSURE	CALCULAT	TED OIL	8BL	<u> </u>	GASMCF	1	WATER-BBL		.5 bwbh	OIL GRAVITY-API (CORR )
61 67			02	24-HOUR F	RATE	. 1		245	.   .		O In		
SI - 675psi SI - 593psi 34 DISPOSITION OF GAS (Sold, used for fuel, vented,			d, etc )		0 345 mcf/d 36					6 bwpd TEST WITNESSED BY			
		To be	sold										
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2951AZ													
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED La fal Tahana TITLE Regulatory Technicain DATE 5/5/2010													
	J'		/*(Se	e Instru	uctions a	nd Spa	ces fo	r Additional	Data	on Reverse	Side)	f no	עבר ובט רטה וייבלעאט
			akes it a c	rime for	any perso	n knowing	gly and	willfully to mak	e to a	ny department	t of ag	*	44V 0 C 2040
United States	s any false,	tictitious	s or traudu	uent stat	tements or	represer		as to any ma		thin its jurisdic	tion.	1 6	MAT UO ZUIU
							•	vmocd #	7			1	IMMOTON EIGHT ACCOM

API # 30-039-30570	}		San Juan 28-6 Unit 179N	1		
Ojo Alamo	2305	2502'	White, cr-gr ss.		Ojo Alamo	2305'
Kirtland	2502'	2694'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2502'
Fruitland	2694'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2694'
Pictured Cliffs	3047'	3268'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3047'
Lewis	3268'	3597	Shale w/siltstone stringers		Lewis	3268'
Huerfanito Bentonite	3597'		White, waxy chalky bentonite		Huerfanito Bent.	3597'
Chacra	3996'	4587'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3996'
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4587'
Menetee	4802'	5195'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4802'
Point Lookout	5195'	5684'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5195'
Mancos	5684'		Dark gry carb sh.		Mancos	5684'
Gallup	6384'		Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6384'
Greenhorn	7134'		Highly calc gry sh w/thin Imst.	Ü	Greenhorn	7134'
Graneros	7199'		Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7199'
Dakota	7224'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7224'
Morrison		'	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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SF-079363

WELL COMPL	<u>ETION OR F</u>	RECOMPLI	ETION REPO	ORT AND	LOG*	6 IF!	NDIAN, ALLOTTI	EE OR TRIBE NAME		
1a TYPE OF WELL.	OIL WELL	GAS X	DRY Other							
h TYDE OF COMPLET						7 UN	IT AGREEMENT			
b TYPE OF COMPLET	TION:  WORK DEEP-	PLUG	DIFF			9 64		an 28-6 Unit		
WELL X	OVER EN	BACK	RESVR Other	MAY 0.5	<u> 2010</u>	8 FA				
						1		179N		
2 NAME OF OPERATO		9 AP	WELL NO	20 20570						
3 ADDRESS AND TEL	Resources Oil	10 FI	30-039-30570 10 FIELD AND POOL, OR WILDCAT							
	39, Farmington, NI	1	•	in Dakota						
4 LOCATION OF WEL	L (Report location cle	11 SI		R BLOCK AND SURVEY						
At surface E	(SWNW): 2410' FN	C	R AREA	10 MY 7 110						
At top prod. interval i	reported below	-		3, T27N, R6W						
	•	SAME AS ABO				į	oil cons. Div.			
At total depth Sa	AME AS, ABOVE	ŀ	Ul	NST. 3						
		ra	4. PERMIT NO.	DATE ISSUE	in .	12 0	OUNTY OR	13 STATE		
		['	T. FLINWIII NO.	DATE BOOK			PARISH	19 SIAIE		
						R	io Arriba	New Mexico		
15 DATE SPUDDED 16		17 DATE CO	OMPL (Ready to prod )		18 ELEVATIONS (DF,	RKB, RT, E	BR, ETC )*	19 ELEV CASINGHEAD		
11/13/2008 V	11/18/2008	MCK TD 115 AT 15	09/01/2009 22 IF MULTIPLE CO	MDI	GL 6309'		3 6325'	CARLETOOLS		
20 TOTAL DEPTH, MD &TV	עט  21 PLUG, E	BACK T.D., MD &TVD	122 IF MULTIPLE CO		DRILLED BY	KUTAR	YTOOLS	CABLE TOOLS		
7408'	J	7407'	2			]	yes			
24 PRODUCTION INTERV	AL (S) OF THIS COMPLE	TION-TOP, BOTTOM	, NAME (MD AND TVD)*				25 WAS DIREC			
Basin Dakota 7	228' - 7406'						SURVEY M	ADE <b>No</b>		
26 TYPE ELECTRIC AND						27 WAS	WELL CORED			
GR/CCL/CBL								No		
28			CASING RECORD (							
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MI	D) HOLE SIZE		MENT, CEMENTING REC		Α	MOUNT PULLED		
9 5/8"/ H-40 7" / J-55		32.3# 239' 20# 3380'			16sx (276cf-49bbls) , 480sx (957cf-170bbls)			20 bbls		
4 1/2" / J-55		10.5# 3380			0', 310sx(613cf-109bbls)					
29.	LINER RE		1 0 1.4	6 1/4" TOC@2100', 310sx(613cf-10)			TUBING RECORD			
SIZE TOP (MD)			* SCREEN (MD)			ET (MD)		ACKER SET (MD)		
				2 3/8", 4.7#,	J-55 7316	)1				
DEFECT TO LEGAL		<u> </u>		<u>L</u>						
31 PERFORATION RECOR	KD (Interval, size and num	iber)	32. <b>7228'</b> -		D, SHOT, FRACTUR			ETC. 103,656gals SlickWater		
Dakota w/ .34" diam 1SPF @ 7228' - 7324'	= 17 Holos		1220 -	7400	w/ 38,251# 20/40			103,030yais Siickwatei		
2 SPF @ 7350' - 7406					00,201 20110	, .				
Total Holes = 41						-				
				· · · · · ·						
33			PR	ODUCTION						
DATE FIRST PRODUCTION	PRODU	CTION METHOD (FIO	wing, gas lift, pumpingsi		0)			(Producing or shut-in)		
N/A		WING			0.0.405	,	SI	Joseph Darie		
DATE OF TEST	HOURS TESTED		PROD'N FOR OILBI	BL	GAS-MCF	WATE 1	R-BBL	GAS-OIL RATIO		
09/01/2009	1 hr	1/2"		0	37 mcf/h		0 bwbh			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED	OIL-BBL	GASMCF	WATER		- 211211	OIL GRAVITY-API (CORR )		
SI - 675psi	SI - 593psi	24-HOUR RATE	0	879 mcf	/d	2 bwb	d			
34 DISPOSITION OF GAS		ed, etc.)		0.0 111011		TEST WITNESSED BY				
	To be sold									
35 LIST OF ATTACHMENT	_			, no						
This is going to be a										
36 I hereby certify that the f	oregoing and attached inf	omiation is complete.	and correct as determined	a morni dii avallable f	ecorus					
CICNED	11-101	/	. n.	gulatory Tech	nicain	D. T.	اماما	2010		
SIGNED	Tav ICH	syde TITLE	- Ke	guiatory recr	militani	DATE	400			
,	//(Sc	é Instruction	s and Spaces fo	r Additional	Data on Revers	e Side	/100	LI ILLI INTECONO		
Title 18 U S.C. Section							ency of the			
United States any falsi							B M	AY 0 6 2010		

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