

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-32127
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: PICWAY
4. Well Location Unit Letter D : 660 feet from the NORTH line and 1160 feet from the WEST line Section 32 Township 30N Range 13W NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5355'		9. OGRID Number 5380
		10. Pool name or Wildcat FULCHER KUTZ PICTURED CLIFFS

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION ☐ BASIN FRUITLAND COAL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has recompleted this well to the Basin Fruitland Coal formation per the attached morning report.

RCVD MAY 5 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

6/22/2004

Rig Release Date:

5/3/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 5/4/2010

teena_whiting@xtoenergy.com

Type or print name TEENA M. WHITING

E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE MAY 07 2010

Conditions of Approval (if any):

District #3

EXECUTIVE SUMMARY REPORT

4/11/2010 - 5/4/2010
Report run on 5/4/2010 at 10:43 AM

Picway 01

4/12/2010 MIRU. Unhung rods. TOH w/2" x 1-1/2" x 10' RWAC-Z EPS pmp. TOH w/2-3/8" tbq.

4/13/2010 MIRU WL. Stage #1. RIH w/ CBP & set @ 1,148'. RIH & perf FC 3 SPF, w/11gm Owen HSC-3125-369 chrqs (0.48" holes) fr/1,127' - 1,138' (33 holes) RDMO WL. RDMO. WO frac.

4/23/2010 Ppd 1,000 gals 15% HCl ac @ 968 psig & 6.9 BPM. Frac Lwr FC perfs fr/1,127' - 1,138' dwn 4-1/2" csg w/48,392 gals 17# Delta 140 carrying 74,700# 20/40 PRS sd. Stage #2. RIH w/CBP & set @ 1,070'. Perf FC Coal 3 SPF, w/15 gm Owen HSC-3125-369 chrqs (0.48" holes) fr/1,024' - 1,030' (18 holes). Cont perf fr/979' - 980' (3 holes). Ppd 1,000 gals 15% HCl ac @ 1,953 psig & 6.5 BPM. Frac Upper FC perfs fr/979' - 1,030' dwn 4-1/2" csg w/31,676 gals 17# Delta 140 carrying 43,400# 20/40 PRS sd. RDMO HES & WL.

4/30/2010 CO sd to CBP @ 1,070'. DO CBP. DO remainder CBP & CO sd to CBP @ 1,148'. DO CBP. DO remanider CBP & CO sd to PBTD @ 1,517'. Circ cln. TIH w/SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbq. Tgd PBTD. RDMO AFU. SN @1,188

5/3/2010 w/EOT @ 1,218'. FC & PC perfs fr/979' - 1,166'. TIH 2' x 1-1/2" x 10' RWAC-Z EPS pmp & rods. Seat pmp. Tstd Ok. HWO. RDMO.