

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-05756
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (Injection Well)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEED <input checked="" type="checkbox"/> <i>Federal</i>
2. Name of Operator Robert L./ Bayless Producer LLC		6. State Oil & Gas Lease No. 14-20-603-5035
3. Address of Operator P.O.Box 168 Farmington, NM 87499		7. Lease Name or Unit Agreement Name TOCITO
4. Well Location Unit Letter <u>G</u> : <u>1850</u> feet from the <u>N</u> line and <u>1850</u> feet from the <u>E</u> line Section <u>20</u> Township <u>26N</u> Range <u>18W</u> NMPM County: <u>San Juan, NM</u>		8. Well Number <u>SWD # 2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5711 ft DF		9. OGRID Number
		10. Pool name or Wildcat Tocito Dome Pennsylvania "D"

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

☐ OTHER: CLEANOUT PERFORATIONS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ROBERT L. BAYLESS INTENDS TO DO A WORKOVER TO CLEAN OUT PLUGGED PERFORATIONS. SEE PROCEDURE ATTACHED. BAYLESS EXPECTS TO MOVE A RIG ON 5/5/2010

Spud Date:

Rig Release Date:

RCVD APR 29 '10

OIL CONS. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DIST. 3

SIGNATURE *Habib Guerrero* TITLE HABIB GUERRERO DATE 4/28/10

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Accepted for Record TITLE _____ DATE 5/10/10

Conditions of Approval (if any): by S.H.

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ROBERT L. BAYLESS PRODUCER LLC.

TOCITO SWD No. 2
SEC 20, T26N, R18W
Tocito Dome Field, San Juan County, NM
API# 30-045-05756

Workover Procedure - Perforations Cleanout

Packer Data:

Production packer (Retrievable Packer) Weatherford Model "R" @ 6091 ft
Production packer (Permanent Packer) Baker Model "P" @ 6160 ft

Tubing details:

KB	11.00
199 jts 2 7/8" tubing with slim hole couplings	6065.88
Crossover and 2 3/8 * 2 7/8" sub	6.00
Seating nipple	1.10
Weatherford Model "R" double grip R Packer	7.00
Total	6090.98

1. Check rig anchors for suitability.
2. Move in and rig up Completion unit. Nipple up BOP.
3. Pick up tubing as required and release retrievable packer model "R".
4. Trip out of the hole tallying 2-7/8" tubing. Lay down and inspect packer model "R".
5. Trip in the hole with 3-7/8" mill and 2-3/8" standing valve on tubing and pressure test every 20 stands to 1000 psi. Tubing volume 35 BBL water. If holes in tubing, lay down bad joints. Haul in additional tubing from Bayless yard. (Slim hole couplings for 2 7/8" tubing are available from rig equipment).
6. Tag up Baker's permanent packer model "P" at 6160 ft and drill out packer permanent.
7. Chase rest of packer to bottom (PBTD at 6364 ft). Trip out of the hole to pick up bailer and clean out fill to bottom. If circulation is lost, pick up and air package and clean out fill to bottom.
8. Trip out of the hole and lay down mill assembly.
9. Trip in the hole with redressed model "R" packer assembly, seating nipple, crossover to (2-7/8" * 2-3/8"), and tubing string and land at 6130 ft. Pump packer fluid set packer and test the backside to 300 psi.
10. If pressure holds, nipple down BOP and nipple up wellhead. Notify OCD and Navajo EPA and schedule for MIT.

2 7/8" capacity: .00579 bbl/ft.

4 1/2" casing capacity: .0159 bbl/ft.

2 7/8" - 4 1/2" annular capacity: .0079 bbl/ft.