

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: ROSA UNIT
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. #18
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101	9. Pool name or Wildcat BLANCO MESAVERDE
4. Well Location (Surface) Unit letter <u>H</u> : 1470 feet from the <u>NORTH</u> line & 800 feet from the <u>EAST</u> line Sec 22-31N-R6W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6275' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

RCVD MAY 6 '10
OIL CONS. DIV.

OTHER:

X OTHER: COMMINGLE

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)

04-09-2010

Flowback Lines, Air Foam Unit, Off-Set Spool, RU Wellhead Equipment, Spot Work String Tubing Trailer, Fishing Tools, Crew Travel fr/Location to Farmington.

04-12-2010

Pressure NU, ND. SICP 250, SITP 0, NU 2K x 3K spool, BOP, Off-Set Spool, Function Test BOP, Tested OK, POH & LD 98 joints 1-1/2", 2.9#, J-55, EUE 10rd tubing, 1.375" ID SN, 1 joint 1-1/2", 2.9# J-55, EUE 10rd tubing, 4' x 1-1/2" Orange Peeled Perforated Sub, ND Off-Set Spool, Pull Dual Tubing Hanger, Work Tubing Free, NU Striping Head, POH & LD 1 joint 1-1/2", 2.9#, J-55, EUE 10rd tubing, 10'x1-1/2" Tubing, Sub, 8'x1-1/2" Tubing Sub, 2'x1-1/2" Tubing Sub, 124 joints 1-1/2", 2.9#, J-55, EUE-10rd Tubing, 3 unit seal assembly, 50 joints 1-1/2", 2.9#, J-55, EUE 10rd Tubing, 1.375" ID SN, 1 joint 1-1/2", 2.9#, J-55, EUE-10rd Tubing & Mule Shoe, 177 joints total, Shut Well In & Secure For Night.

Continued on attached sheets:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician II DATE: May 3, 2010

Type or print name Rachel Lipperd

(This space for State use) APPROVED

BY [Signature] TITLE

Conditions of approval, if any:

Submit + close application to DHC prior to producing well.

Telephone No: (918) 573-3046

Deputy Oil & Gas Inspector,

District #3

MAY 12 2010
DATE

105/12

04-13-2010

DC's, PU & RIH w/Tubing, PU & RIH w/Packer Plucker, Jars, 6ea, 3-1/8" DC's, XO, 106 joints 2-3/8" N-80 Tubing to 3575' TOL, Un-Load Hole w/Air Foam, Rec 0 bbls H₂O, RIH w/16 joints 2-3/8" N-80 Tubing, RU Pwr Swivel, Tag & Sting Into Packer @ 4,000' -- Estb Cir w/Air Foam @ 12 bbls/hr Foam, Mill over Packer @ 4,000', SD Air Foam, POH w/4 joints 2-3/8" N-80 Tubing, Pkr Stuck @ 3,904', SWI for night.

04-14-2010

DC's, Pkr Plucker & Pkr, Laying down DC's, RU Pwr Swivel, Est Cir w/Air Mist, POH w/117 joints 2-3/8", N-80 Tubing, LD XO, 6 ea 3-1/8" DC's, Pkr Plucker, Baker Pkr. PU & RIH w/4-1/4" Junk Mill, XO w/String Float, 183 joints 2-3/8", N-80 Tubing, Tag Fill @ 5,728', 12' Fill, RU Pwr Swivel, Est Cir w/Air Foam Mist, CO fill fr/5,728' - 5,740' PBTD, Cir Cln, SD Air Foam, LD 1joint 2-3/8" tubing, RD Pwr Swivel, POH w/74 joints 2-3/8" tubing, EOT @ 3543', SWI & Secure For Night. Crew Travel fr/Location to Farmington, Hauled To Tuboscope, 276 joints 1-1/2", 2.9#, J-55, EUE 8rd Tubing, 3 (2',8',10') 2-1/16", 3.25#, J-55 IJ pup joints, 1-1/2" MS, 1.375" ID SN.

04-15-2010

RIH w/75 joints 2-3/8" N-80 Tubing, Tag @ 5737', 3' Fill, RU Air Foam Unit, CO Fill fr/5,737' - 5,740' PBTD, Cir Cln, RD Pwr Swivel, POH & LD 183 joints 2-3/8", N-80, 4.7#, EUE-8rd Work String, XO, & Junk Mill, Change Out Tubing Trailers, fr/Work String to Production Tubing, Tally, Rabbit, & PU & RIH w/2-3/8" MS, 1 joint 2-3/8", 4.7#, J-55, EUE-8rd Tubing, 1.78" ID "F" Nipple, & 91 joints 2-3/8", 4.7#, J-55, EUE-8rd Tubing, EOT @ 2,962', 1.78" ID "F" Nipple @ 2,930', RU To Flow Tubing on 16/64" Choke, SWI & Secure For Night.

04-16-2010

RU to Flow Tubing, Open Tubing on 16/64" Ck 1 hr, Chg Ck to 8/64", Flwg Tubing 260 psig, Flwg Casing 265 psig, 0 bbls Recovered, MIRU Phoenix SL, RIH w/1.910" GR to PBTD, RIH w/1.5" Dummy Run to 5,740' PBTD, -- PBTD, RD Slickline Equip, SWI for Flowback Hand, Crew Travel fr/Location to Farmington, Sent To Tuboscope 190 joints 2-3/8", 4.7# N-80, EUE-8rd Work String, 1 joint 2-3/8", 4.7# N-80, EUE-8rd BAD, 189 joints Good.

04-17-2010

Runing Log, RIH & set Blanking Plug, RIH w/Profiler Log, FTP 250, SICP 280, Log, Send Log Data to Houston, Data was Bad, Spinner had Broken Fins, RIH w/Profiler Log w/New Spinner, FL @ 4,950', RD Profiler Tool, Collect Data, Data was Good, RIH w/1.78" Blanking Plug & Set in 1.78" ID "F" Nipple, RD Slickline, SWI & Secure Well for Night.

04-19-2010

PT Tubing Discuss Running Tubing, Running Gyro, Retrieve Blanking, Tally, Rabbitt, PU & RIH w/85 joints 2-3/8", 4.7#, J-55, EUE-8rd Tubing, PT to 1,000# EOT @ 5,664', 1.78" ID "F" Nipple @ 5,632', MIRU Basin Well logging, & Scientific Gyro Tool, RIH w/Gyro, Log fr/5,632' - 0', RD Gyro & Basin Perforators, RU Phoenix Services Slickline, RIH & Retrieve 1.78" Blanking Plug, OH w/68 joints 2-3/8" Tubing.

04-20-2010

SU, Start Rig, Discuss POH & RIH w/Pkr & Tubing, Acidizing, Air Foam Unit, POH w/110 joints 2-3/8" Tubing, PU & RIH w/Weatherford 5" Pkr, 162 joints 2-3/8" Tubing, Set Pkr @ 5190', RU Halliburton Ac Equip, Acidize MV Perfs fr/5,272' - 5,678', Pump 12 bbls PW @ 3 BPM & 85 psi, Pump 48 bbls 15% HCL FE Acid @ 6 BPM & 1,885 psi, Flashed w/25 bbls PW @ 6 BPM & 2,100 psi, ISIP 36, 15 secs 0 psi, Max TP 2,800, Max Rate 7 BPM, Avg TP 1,900 psi, Avg Rate 6 BPM, RD Halliburton Ac Equip, POH w/162 joints 2-3/8" Tubing, 5" Pkr, LD Pkr PU & RIH 4-1/4" Jnk Mill, XO w/String Float, 1 joint 2-3/8" Tubing, 1.78 ID "F" Nipple, 178 joints 2-3/8" Tubing, EOT @ 5,730', Estb Cir w/Air Foam Mist, CO fill, Cir W/Air Foam Mist @ 10 bbls/hr, Recovered 119 bbls, Acid Load 85 bbls, SD AF Unit, LD 4 joints 2-3/8" tubing, POH w/60 joints 2-3/8" tubing.

04-21-2010

SU, Start Rig, Discuss Tubing Handling, Land Tubing Hanger, RD Procedures, PT WH Seals, POH w/110 joints 2-3/8" Tubing, XO, String Float, 4-1/4" Junk Mill, RIH w/2-3/8" MS/Collar, 1joint 2-3/8", 4.7#, J-55, New Tubing, 1.78" ID "F" Nipple, 173 joints 2-3/8", 4.7#, J-55, EUE-8rd New Tubing, EOT @ 5,610', w/12' KB, Land 2-3/8" x 7-1/16" x 2K Tubing Hanger, RD Floor, Ladder, Hand Rails, ND BOP, NU 2-3/8" 2K Wellhead, Pressure Test WH Seals to 2,000 psi, Tested Ok, Rlsd Press, RD AWS-506, Prep to Move to Rosa Unit 85C.

