

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 06 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 335' FNL & 190' FEL, Section 28, T29N, R7W, NMPM

Bottomhole: Unit M (SWSW), 716' FSL & 703' FWL, Section 22, T29N, R7W, NMPM

5. Lease Number
SF-078424-B6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 Unit 66M

9. API Well No.

30-039-30322

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Completion Report

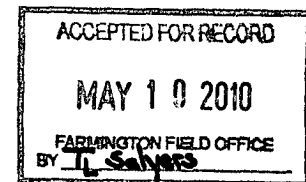
RCVD MAY 11 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/6/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 29-7 Unit 66M
 API# 30-039-30322
 Blanco Mesaverde / Basin Dakota
 Burlington Resources Oil & Gas Company, LP

01/11/2010 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/GSL/CBL Log. TOC @ 6180'. RD W/L 1/11/10

01/15/2010 **Notified agencies of request to squeeze. See NOI dated 1/15/10** ✓

01/27/2010 Install Frac valve. PT csg to 6600#/30min @ 11:45hrs on 1/27/10. Test – OK

02/01/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8230', 8234', 8238', 8242', 8246', 8260', 8264', 8270', 8278', 8282', 8286', 8294', 8302', 8306', 8310', 8322', 8326' = 34 Holes. 1SPF @ 8116', 8118', 8120', 8122', 8124', 8126', 8128', 8130', 8132', 8138', 8140', 8142', 8144', 8146', 8148', 8150', 8152', 8154', 8156', 8158', 8162', 8166', 8180', 8196', 8206', 8210' = 26 Holes. Dakota Total Holes = 60. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 103,824# of SlickWater w/ 40,071# of 20/40 Arizona Sand.

02/03/2010 Set CBP @ 6500'. RD Flowback & Frac Equip.

02/05/2010 MIRU BES 1549. ND WH. NU WH. PT BOPE. Test – OK. RU Basin W/L to Perf 2 Squeeze holes @ 5930'. 2/15 Pumped 200sx(322cf-57bbbls) Type III cmt w/ 50% excess.

02/16/2010 M/O cmt & retainer @ 5934'. PT csg to 500#/30min @ 13:30hrs on 2/16/10. Test – OK. ✓ RU Basin W/L. Run CBL Log. TOC @ 5224'. RD W/L.

02/17/2010 RU Basin W/L to Perf 2 Squeeze holes @ 5182'. TIH w/ cmt 318sx(511cf-92bbbls) Type III retainer set @ 5102'. Pumped 10bbbls FW & cmt.

02/18/2010 Tag & DQ cmt @ 5042'. PT csg to 500#/30min @ 14:00hrs on 2/18/10. Test – OK. ✓ RU Basin W/L. Log 5250' – 4200'.

02/19/2010 RU Basin W/L. Perf 2 Squeeze holes @ 4850'. TIH w/ cmt retainer set @ 4760'. Pumped 10bbbls FW w/ 213sx (343cf-61bbbls) Type III cmt. Pumped 18bbbls displacement.

02/22/2010 Drill out cmt retainer & cmt to 4884'. RU W/L. Run CBL Log. TOC @ 4750'. ✓

02/22/2010 **Notified agencies of squeeze results and requested permission to frac MV formation. See NOI dated 2/25/10.** ✓

02/23/2010 ND BOPE. NU WH. RD RR @ 19:00hrs on 2/23/10.

04/05/2010 RU Basin W/L to Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6360', 6342', 6324', 6312', 6296', 6274', 6253', 6228', 6198', 6180', 6164', 6144', 6116', 6091', 6078', 6068', 6058', 6048', 6038', 6020', 5996', 5960', 5942', 5890', 5870', 5852' = 26 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 122,210gals 60% SlickWater w/ 101,012# of 20/40 Arizona Sand. N2:1,096,500SCF. Set CFP @ 5834'

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5794', 5788', 5756', 5748', 5740', 5732', 5726', 5710', 5698', 5690', 5684', 5678', 5672', 5656', 5648', 5640', 5634', 5624', 5612', 5606', 5598', 5590', 5584', 5576', 5570' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 122,168gals 60% SlickWater w/ 100,373# of 20/40 Arizona Sand. N2:993,300SCF. Set CFP @ 5550'

Perf **Lewis** w/ .34" diam. – 1SPF @ 5506', 5498', 5490', 5480', 5470', 5460', 5450', 5440', 5426', 5416', 5404', 5398', 5388', 5364', 5358', 5352', 5340', 5316', 5310', 5304', 5298', 5292', 5284', 5278', 5260' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 104,328gals 75% ViscoElastic w/ 69,575# of 20/40 Arizona Sand. N2:1,509,500SCF. Start Flowback. ✓

04/08/2010 RIH w/ CBP set @ 5150'. RIH w/ 2 way check. RD Flowback & Frac Equip.

04/13/2010 MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test – OK.

04/14/2010 POOH w/ 2 way check. Tag CBP set @ 5150' & M/O.

04/15/2010 CO & M/O CFP @ 5550'.

04/19/2010 CO & M/O CFP @ 5834'.

04/21/2010 Flow Test MV. CO & M/O CBP @ 6500'.

04/22/2010 C/O to PBTD @ 8340'.

04/28/2010 Run Spinner on Dakota. RIH w/ 266jts, 2 3/8", 4.7#, L-80 tbg set @ 8250' w/ F-Nipple @ 8248'. ND BOPE. NU WH. RD RR @ 19:00hrs on 4/28/10. ✓