

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AMENDED**

MAY 05 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field OfficeLease Number
SF-0793836. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 101M

9. API Well No.

30-039-30756

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1923' FNL & 945' FEL, Section 35, T30N, R7W, NMPM

Bottomhole: Unit I (NESE), 2030' FSL & 830' FEL, Section 35, T30N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAY 7 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off

OIL CONS. DIV.

☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations

04/18/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 10:00hrs on 4/19/10. Test - OK.

04/19/2010 RIH w/ 8 3/4" bit- Tag & DO cmt. Drilled ahead to 4395' - Inter TD reached 4/24/10. Circ. hole & RIH w/ 103jts, 7", 23#, J-55-LT&C set @ 4385' w/ ST@3439'. 04/25/10 RU to cmt. 1st Stage - Pre-flush w/ 20bbls MW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 113sx (241cf-43bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 40sx (55cf-10bbls) Type III cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 40bbls FW, 20bbls MW & 121bbls MW. Bump plug. Plug down @ 03:00hrs. Open stage tool & circ. 10bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 478sx (1018cf-181bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 135bbls FW. Bump plug & close ST. Circ. 85bbls cmt to surface. Plug down @ 09:15hrs on 4/26/10. RD cmt. WOC.

04/26/2010 RIH w/ 6 1/4" bit. Drill out ST@3439'. PT 7" csg to 1500#/30min @ 3:30hrs on 4/26/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8617' (TD) TD reached 4/28/10. Circ. hole & RIH w/ 203jts total. 90jts, 4 1/2", 11.6#, L-80 LT&C and 113jts, 4 1/2", 11.6#, L-80 BTC set @ 8609'. 4/29/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 312sx (618cf-110bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 134bbls FW. Bump plug. Plug down @ 21:20hrs on 4/29/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:30hrs on 4/30/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
Date
MAY 05 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salyers</u>