

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 30 2010

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2 Name of Operator XTO Energy Inc.		3a Address 382 CR 3100 Aztec, NM 87410		3b Phone No (include area code) 505-333-3630		5 Lease Serial No NMNM-03523	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 990' FNL & 1650' FWL NENW Sec 31(C) -T27N-11W		6 If Indian, Allottee or Tribe Name		7 If Unit or CA/Agreement, Name and/or No.		8 Well Name and No. FEDERAL 31 #21		9 API Well No 30-045-24964	
						10 Field and Pool, or Exploratory Area WEST KUTZ PICTURED CLIFFS/ BASIN FRUITLAND COAL		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMEND DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>ALLOCATIONS</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to revise the DHC allocations (DHC3219AZ) as follows:

West Kutz Pictured Cliffs:	Oil: 100%	Gas: 7%	Water: 100%
Basin Fruitland Coal:	Oil: 0%	Gas: 93%	Water: 0%

Please see the attached spreadsheet for support.

RCVD MAY 7 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title REGULATORY COMPLIANCE TECHNICIAN	
Signature <i>Wanett McCauley</i>		Date 4/28/2010	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>Joe Hant</i>		Title GEO	Date 5-5-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO	

Federal 31 #21 Allocations

Pictured Cliffs Production (prior to plugging back)
Monthly Production Rate

Date	OIL	GAS	WATER
1/31/2006	0	230	1
2/28/2006	0	169	0
3/31/2006	0	199	0
4/30/2006	0	156	0
5/31/2006	0	165	0
6/30/2006	0	289	0
Average	0	201	0

Expected Fruitland Coal Production Based on 1st 6 mos after Opening Pay in Federal 31-43 in 2009

Monthly Production Rate

	OIL	GAS	WATER
2/28/2009	0	2175	0
3/31/2009	0	1382	0
4/30/2009	0	2957	0
5/31/2009	0	3346	0
6/30/2009	0	3091	0
7/31/2009	0	3407	0
Average	0	2726	0

Percent Production

Pictured Cliffs	100%	7%	100%
Fruitland Coal	0%	93%	0%
Total	100%	100%	100%