Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	Jun 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-25596
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III	1220 South St. Fran	icis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			SF - 080724A
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Zachry
1. Type of Well: Oil Well Gas Well Other			8. Well Number 54
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289		Blanco MV/Armenta Gallup
4. Well Location			
Unit Letter M: 715 feet from the South line and 925 feet from the West line			
Section 12 Township 28N Range 10W NMPM Rio ArribaCounty			
	11. Elevation (Show whether DR,	•	Laborator trop
5812' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
OTUED 17		ATUED [7]	
OTHER: Commingle	lated operations (Clearly state all	OTHER:	1 give pertinent dates, including estimated dat
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
*		010) 1.1 1	
It is intended to commingle the subject well in the Blanco MV (pool 72319) and the Armenta Gallup (pool 2290). The production will			
be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing			
of this application.			RCVD MAY 11'10
or the approximation			
Proposed perforations are: $\underline{MV} - 4610' - 3880'$; Gallup $- 6106' - 5528'$			OIL CONS. DIV.
			DIST. 3
Notification of the intent to comming	gle the subject well was sent to all is	nterest owners via c	ertified mail on 04/20/2010. No objections
were received.		_	N/0 >411 A 2
Sand Data	Dia Pal	eased Date:)He 3416AZ
Spud Date:	Kig Kei	eased Date:	
			e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit 🖾 or an (attached) alternative OCD-approved plan [].			
SIGNATURE	3000 1 .) L. TITLE	Dagulatam, Ta	echnician DATE S/11/10
SIGNATURE TITLE Regulatory Technician DATE 5/11/10			
Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784			
For State Use Only		_	
		Deputy Oil & (Gas Inspector,
APPROVED BY:	TITLE_	Distri	ict #3 DATEANY 1 2 2010
Conditions of Approval (if any):			