

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF 078051	
		6. If Indian, Allottee or tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Mudge LS 22	
2. Name of Operator BP America Production Company Attn: Cherry Hlava		9. API Well No. 30-045-11057	
3a. Address P.O. Box 3092 Houston, TX 77253		3b. Phone No. (include area code) 281-366-4081	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL 1450' FEL SWNE Sec 4 T 31N & R 11W		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan, New Mexico	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon 4-21-10	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

3/30/10 RU AWS 825
3/31/10 Csg; Tbg & BH all 0. ND WH; NU BOP.
4/1/10 Swab & pull Tbg.
4/2/10 TIH set 5 1/2" CIBP @7254'. Circ w/wtr Ran 40 arm caliper log 7254' – surface – found hole @2262'.
4/5/10 Ran CBL 7254' – Surface. Pmp 50 sxs Cls G cmt 7254' – 6812'; all slurry same Density 15.80 ppg & Yield 1.150 cuft/sk.
4/6/10 TIH; tag previous day plug @6801'. #2 plug; Pmp 50 sxs cls G cmt 6801' – 6377. # 3 plug pmp 25 sxs Cls G cmt; 4530' – 4330'. TIH; tag cmt plug at 4330'; TIH w/4" gun & shot 4 spf in Chacra formation @3575' – 3576'. TIH set cmt retainer @3522'. Mix & pmp #4 plug w/42 sxs cls G cmt...3.3 bbls in csg, 5.1 bbls behind csg) 3575' – 3470'. TIH w/4" gun & shot 4 spf in Pictured Cliffs @3055' – 3056'.
4/7/10 Set cmt retainer @3015'; (squeezeholes shot at 3055'), Circ through cmt ret, pmp 2 bbls then circulate 5 bbls to flow tank, set cmt ret, rig up cementers; establish rate.....1 bpm @ 450#, mix and pmp 30 sxs "G" cmt ... disp & leave 2 bbls on top of cmt ret.....5.5" csg in 6 3/4" hole for vol. lay down tbg onto trailer; TOH; NU 2nd BOP with 5 1/2" rams, install test sub. Shut down Secure well / location for night.
4/12/10 Found plate seal welded to the 5 1/2" csg; got permission to manual inside cutoff the 5 1/2" below the slips, waited on tool, cut off, spear 5 1/2", pull – would not come free, had to beat the tbg spool to break the plate loose. NU spool/bop/ rig up floor, secure well / location for night
4/13/10 spear 5.5" csg, tag cmt plug @ 2885', run free point.....100% free @ 2598', 90% @ 2750', 10% @ 2853', talked with BLM rep Ray Espanosa and Steve Mason.....decision made to perf @ 2850',.....if cannot pump into then call it good on the outside and spot cmt plug on the nside.....if can pump into then set cmt ret 40' above squeeze holes & cmt to cover outside & inside + 100' above holes; wait on guns; TIH w/4" gun & shoot 4 holes @ 2850', Rig Dn wireline; TIH w/pkr to be below 2300', could pump into @ 150# & 1.5 bpm with rig pump, TOH w/pkr. RU cementers, mix & pmp 30 sxs "G" cmt, 2750' – 2731'. Disp & leave 1.5 bbls cmt on top of retainer
4/14/10 free point 5.5 csg, decision made to cut off at 2450'.....showed 97% free pipe.....okayed with BLM rep Ray Espanosa make up chemical cutter...go in.....pulled 7k over csg wt.....set off charge at 2450'. pull wireline to 200'. work csg to try to break cut, no success. Made up 2 chem cutter, trip inokayed with BLM, shot off at 2420'.....cutter charge did not go off, pull out . Check tool.....call for parts, ran another free point.... definitely free 100% at 2420' -- 2437'. New tools on loc.....found bad charge in chem cutter, make up cutter; run in with wireline; pulled 9k over csg wt; shot off cutter at 2420'; lined moved csg had a little jump; work csg to get free.....pulled to 95k, csg came free; release spear, close in bops, secure well / location for night
4/15/10 Lay DN Casing.
4/16/10 Run CBL from cutoff to surface. as per BLM --- (rep... Ray Espanosa) need to perf at 2466' to cover the Fruitland, rig up; shoot 3 holes @2466', TIH; attempt to set 7 5/8" pkr @ 2411', try to set pkr, kept slipping and would not set --- tried different places in wellbore, no success, then came the rain / lightning so could not come out of hole
4/19/10 Pkr working; set. Tst DN tbg, 500#. Found 2 holes between 1090' – 1185'. Large hole @925' – 970'. Pmp 56 sxs cls G cmt 2230' – 2511'.
4/20/10 TIH tag cmt @2240'; shot 4 holes @1163' as per BLM rep Ray Espanosa. TIH set cmt retainer @1090'. Mix & pmp 92 sxs Cls G cmt 1166' – 820'.
4/21/10 Pressure test csg to 500# No drop Good Test. TIH; tag top of cmt @802'. Shot 4 perf holes @254'. Establish circulation dn / up BH. Pmp 135 sxs Cls G cmt; 251' – surface; dn csg / up through surface pipe; circ 5 1/2 bbls good cmt into wash pit. Cut off wellhead; Cmt did not drop. Set P&A Marker. Entire P&A witnessed by BLM Rep Ray Espanosa. Rig DN move off location 4-21-10

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>		Date 05/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
APPROVED FOR RECORD		
Approved by	Title	Date MAY 07 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE NMOC	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		