

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on *page 2*

5 Lease Serial No
14-20-603-2198A

6 If Indian, Allottee or Tribe Name
NAVAJO NATION

7 If Unit or CA/Agreement, Name and/or No
NMM-78404X

8. Well Name and No
NW CHA CHA #49

9. API Well No.
30-045-29126

10 Field and Pool, or Exploratory Area
CHA CHA GALLUP

11. County or Parish, State
SAN JUAN NM

MAY 07 2010

Bureau of Land Management
Fairfield Field Office

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1761' FNL & 1741' FEL SWNE SEC.28 (G) -T29N-R14W N.M.P.M.

3b Phone No. (include area code)
505-333-3100

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsut face locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

5-4-10

RCVD MAY 11 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **TEENA M. WHITING**

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature *Teena M. Whiting* Date **5/6/2010**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **MAY 10 2010**

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

NW Cha Cha Unit 49

4/30/2010

SITP 10 psig SIBP 20 psig SIBHP 3 psig. Bd well. MIRU TOH & LD 1-1/4" x 16' PR w/8' Inr, 2 - 3/4" rod subs (2' & 4'), 7/8" x 4' stabilizer bar, 3/4" rod, 5 3/4" rods w/5 molded guides per rod, 141 - 3/4" rods, 56 - 3/4" rods w/3 molded guides per rod, 21K shear tl, 3/4" rod, 1" x 1' LS, spiral rod guide & 2-1/2" x 1-1/2" x 18' RWAC-Z CDI pmp w/1" x 1' strnr nip (XTO #147) ND WH NU BOP TIH 2 jts 2-7/8" tbg TOH 155 jts 2-7/8" tbg, 5-1/2" TAC, 6 jts 2-7/8" tbg, SN, 2-7/8" x 8' sd screen, 1 jt 2-7/8" tbg & BP SWI SDFN

5/3/2010

SICP 0 psig SIBHP 0 psig TIH 5-1/2" CICR, stinger, SN, 155 jts 2-7/8" tbg & 2-7/8" x 10' tbg sub. Set CICR @ 4,930' Ld & PT tbg to 1,000 psig w/7 5 BLW. Tstd OK. Sting out of CICR Ppd 119 BLW dwn tbg & circ TCA to surf. Ld & PT TCA to 800 psig w/1 BLW Tstd OK. MIRU cmt equip Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" tbg @ 1 BPM & 780 psig w/8 BLW. Ppd 31 sks Class B cmt Ppd cmt plg fr/4,930' - 4,657' @ 1.0 BPM & 690 psig. Displ cmt w/17 BLW ISIP 0 psig. TOH & LD 2-7/8" x 10' tbg sub & 90 jts 2-7/8" tbg Att to Ld & PT BH w/9 BLW @ 250 psig. EIR dwn 2-7/8" tbg @ 1.5 BPM & 770 psig w/15 BLW. Ppd 17 sks Class B cmt. Ppd cmt plg fr/2,038' - 1,888' @ 1.5 BPM & 590 psig. Displ cmt w/6.75 BLW. ISIP 0 psig TOH & LD 31 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1.5 BPM & 340 psig w/10 BLW. Ppd 57 sks Class B cmt. Ppd cmt plg fr/1,072' - 569' @ 1.2 BPM & 320 psig Displ cmt w/2 BLW. ISIP 0 psig. TOH & LD 34 jts 2-7/8" tbg & stinger. MIRU WL. RIH w/2-1/8" sqz gun Perf sqz holes 3 spf fr/279' - 280' (3 holes) All shots fired. RDMO WL ND BOP. NU WH. EIR dwn 5-1/2" csg @ 1 BPM & 240 psig w/10 BLW. Ppd 89 sks Class B cmt. Ppd cmt plg fr/279' to surf @ 1.3 BPM & 89 psig. Circ 4 sks cmt to surf Dug Cellar @ WH. SWI. SDFN. Val Uentille w/Navajo Nation Mineral Dept on loc to witness P&A

5/4/2010

SICP 0 psig SIBHP 0 psig. ND BOP. Cut & remove WH. Weld on P&A marker RDMO Val Uentille w/Navajo Nation on loc to witness P&A.