

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		MAY 07 2010	
2 Name of Operator XTO ENERGY INC.		BUREAU OF LAND MANAGEMENT FARMINGTON FIELD OFFICE	
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3100		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1761' FNL & 1741' FEL SWNE SEC. 28 (G) - T29N-R14W N.M.P.M.			
5 Lease Serial No 14-20-603-2198A			
6 If Indian, Allottee or Tribe Name NAVAJO NATION			
7 If Unit or CA/Agreement, Name and/or No NNM-78404X			
8. Well Name and No NW CHA CHA #49			
9. API Well No. 30-045-29126			
10 Field and Pool, or Exploratory Area CHA CHA GALLUP			
11. County or Parish, State SAN JUAN NM			

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

5-4-10

RCVD MAY 11 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting		Date 5/6/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title MAY 10 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCD

## **NW Cha Cha Unit 49**

**4/30/2010**

SITP 10 psig SICP 20 psig SIBHP 3 psig. Bd well. MIRU TOH & LD 1-1/4" x 16' PR w/8' Inr, 2 - 3/4" rod subs (2' & 4'), 7/8" x 4' stabilizer bar, 3/4" rod, 5 3/4" rods w/5 molded guides per rod, 141 - 3/4" rods, 56 - 3/4" rods w/3 molded guides per rod, 21K shear tl, 3/4" rod, 1" x 1' LS, spiral rod guide & 2-1/2" x 1-1/2" x 18' RWAC-Z CDI pmp w/1" x 1' strnr nip (XTO #147) ND WH NU BOP TIH 2 jts 2-7/8" tbg TOH 155 jts 2-7/8" tbg, 5-1/2" TAC, 6 jts 2-7/8" tbg, SN, 2-7/8" x 8' sd screen, 1 jt 2-7/8" tbg & BP SWI SDFN

**5/3/2010**

SICP 0 psig SIBHP 0 psig TIH 5-1/2" CICR, stinger, SN, 155 jts 2-7/8" tbg & 2-7/8" x 10' tbg sub. Set CICR @ 4,930' Ld & PT tbg to 1,000 psig w/7 5 BLW. Tstd OK. Sting out of CICR Ppd 119 BLW dwn tbg & circ TCA to surf. Ld & PT TCA to 800 psig w/1 BLW Tstd OK. MIRU cmt equip Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" tbg @ 1 BPM & 780 psig w/8 BLW. Ppd 31 sks Class B cmt Ppd cmt plg fr/4,930' - 4,657' @ 1.0 BPM & 690 psig. Displ cmt w/17 BLW ISIP 0 psig. TOH & LD 2-7/8" x 10' tbg sub & 90 jts 2-7/8" tbg Att to Ld & PT BH w/9 BLW @ 250 psig. EIR dwn 2-7/8" tbg @ 1.5 BPM & 770 psig w/15 BLW. Ppd 17 sks Class B cmt. Ppd cmt plg fr/2,038' - 1,888' @ 1.5 BPM & 590 psig. Displ cmt w/6.75 BLW. ISIP 0 psig TOH & LD 31 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1.5 BPM & 340 psig w/10 BLW. Ppd 57 sks Class B cmt. Ppd cmt plg fr/1,072' - 569' @ 1.2 BPM & 320 psig Displ cmt w/2 BLW. ISIP 0 psig. TOH & LD 34 jts 2-7/8" tbg & stinger. MIRU WL. RIH w/2-1/8" sqz gun Perf sqz holes 3 spf fr/279' - 280' (3 holes) All shots fired. RDMO WL ND BOP. NU WH. EIR dwn 5-1/2" csg @ 1 BPM & 240 psig w/10 BLW. Ppd 89 sks Class B cmt. Ppd cmt plg fr/279' to surf @ 1.3 BPM & 89 psig. Circ 4 sks cmt to surf Dug Cellar @ WH. SWI. SDFN. Val Uentille w/Navajo Nation Mineral Dept on loc to witness P&A

**5/4/2010**

SICP 0 psig SIBHP 0 psig. ND BOP. Cut & remove WH. Weld on P&A marker RDMO Val Uentille w/Navajo Nation on loc to witness P&A.