Form 3160-5 (August 2007)

## UNITED STATES . DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM A	PROVED
OMB NO	1004-0137
Expires Ju	ly 31, 2010

5. Lease Serial No

14	-20-	603-	-2198A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2  7. If Unit or CA/Agreement, Name and/or No. NMNM-78404X  7. If Unit or CA/Agreement, Name and/or No. NMNM-78404X  8. Well Name and No. NW CHA CHA #27  XTO ENERGY INC.  9. API Well No.	abandoned well. Use Form 3160-3 (APD) for such proposals.				NAVAJO NATION  7. If Unit or CA/Agreement, Name and/or No NMNM-78404X				
Note of Operator   Case West   Once	SUBMIT IN TRIPLICATE - Other instructions on page 2								
33. Advess 33.0 AZTEC, No. 87410  4. Location of Wed (Frontage, Se. 7, R. M. or Survey Description)  1884 FSL & 652' FWL NWEW SEC. 23 (L) -T29N-R14W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  179E OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  179E OF SUBMISSION  179E OF ACTION  Notice of Intent    Notice of Intent   And Caseng   Fracture Treat   Recharation   Wed Integrity	1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator			REC	EIVED	8. Well Name a	and No.		
39. Address 30. ANTEC, NN 87410 30. Location of Well (Floatage, Sec. T. R. M. or Survey Description) 4. Location of Well (Floatage, Sec. T. R. M. or Survey Description) 1884 * PSL & 652 * FML NNSW SEC.23 (L) - T29N-R14W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Comprised Operation (Clearly table all pertinent general Adamson Temperatry Abasidon  14. Subsequent Report  15. Proud Attendancement Notice  16. Carrower to Engelson  17. Plug Bock  17. Plug Bock  17. Plug Bock  18. Describe Proposed or Comprised Operation (Clearly table all pertinent general and accurate and resourced and interventived depths of all pertinent markets and accurate and resourced and interventived depths of all pertinent markets and accurate and accurate and the subsect of the Comprise on the comprise of the encorated pertinent of the operation resource and measured and mic vertical depths of all pertinent markets and accurate and measured and mic vertical depths of all pertinent markets and accurate and measured and mic vertical depths of all pertinent markets and accurate the determined that the final size is ready for final impositions of the subsection of recomplication or recomplic	XTO ENERGY INC.					9 API Well No	)		
382 CR 3100 A 27TE NR 67410    Location of Well thromage, Sec. 7, R. M., or Survey Description)   1684	3a Address		3b Pho	ne No (i <b>ndilad</b> e a	te0c2010	-1			
1864 FSL & 652 FPUL NOW SEC. 23 (L) -T29N-R14W N.M. P. P. Farmington Fleed Office    II. County or Parish, State   SAN JUAN   NM			50	05-333-31 <u>00</u>					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Sec , T , R , M , or Survey	Description)		Bureau of La	nd Manageme	CHA CHA GA	LLUP		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Aberdore  Active    Deepen	18 <b>64'</b> FSL & 652' FWL NWSW SEC.23	3 (L) -T29N-R14W	N.M.F	<sub>:M.</sub> ramingle	n Floid Onco				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent						11. County or	Parish, State		
TYPE OF ACTION    Notice of Intent					······································	SAN JUAN	NM		
Notice of Intest	12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE	NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA		
Alex Casing   Fracture Treat   Reclamation   Well Integrity	TYPE OF SUBMISSION			TY	PE OF ACTION				
Caung Repair   New Construction   Recomplete   Other	Notice of Intent	Acıdize		Deepen	Production	n (Start/Resume)	Water Shut-Off		
Casing Repair   New Construction   Recomplete   Other		Alter Casing		racture Treat	Reclamation	on	Well Integrity		
Secribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration threeof. If the proposal is to deeper directionally or recomplete horizontally, give substitute locations and measured any proposed work and approximate duration threeof. If the proposal is to deeper directionally or recomplete horizontally, give substitute locations and measured any proposed work and approximate duration threeof. If the proposal is to deeper directionally or recomplete horizontally, give substitute locations and measured any proposed work and approximate duration threeof. If the proposal is to deeper directionally or recomplete horizontally give substitute locations and measured and proposal and approximate duration threeof. If the proposal is to deeper directionally or recomplete duration threeoff. If the proposal is to deeper directionally or recomplete duration threeoff. If the proposal is the deeper directionally of the move deeper and approximate duration threeoff. If the proposal is the deeper directionally of the move deeper and approximate duration threeoff. If the proposal is the deeper directionally of the move deeper and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and approximate duration threeoff. If the proposal is the deeper direction and	X Subsequent Report	Casuna Ranaur	Ħ,	New Construction	Recomple	te	Other		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work with be performed or provide the Bond Noo in file with BLM/SHIN de filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  XTO Energy Inc., has plugged and abandoned this well per the attached morning report.  \$\int_{\text{CUD MAY 11'10}} \)  OIL CONS, DIV.  DIST. 3  14. I hereby certify that the foregoing is true and correct  Name (Printed Typed)  TERNA M. WHITING  Title REGULATORY COMPLIANCE TECHNICIAN  Signature Jews M. WHITING  Title PROPRIES OF THIS SPACE FOR FEDERAL OR STATE OFFICE.USE  Applieved by.  Title DateMAY 12010  Conditions of approval, If any, are attached Approval of this notice does not warrant or certify that the papiciant holds legal or equilable unto to those rights in the subject lease which would		1 声			=		Other		
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on the will be BOND to the BIOM STATE. Required subsequent reports shall be filled onto testing has been completed. Final Abandonment Noteses shall be filed onto testing has been completed. Final Abandonment Noteses shall be filed onto testing has been completed. Final Abandonment Noteses shall be filed onto testing has been completed. Final Abandonment Noteses shall be filed onto testing has been completed. Final Abandonment Noteses shall be filed onto the start of the properties of the properties of the start of the properties. Final Properties of the prop	1 L	Change Plans	سا	-					
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Title REGULATORY COMPLIANCE TECHNICIAN  Signature Lega M. Whiting Date 5/7/2010  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by Title  Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would	XTO Energy Inc., has plugged and	abandoned this	well pe	er the attac	thed morning	R			
contribution to conduct consections thereon	Signature Leena M. WHITING  Signature Leena M. Whiting  Approved by  Conditions of approval, if any, are attached Approval of this not	S SPACE FOR FEE	Date DERAL C	e 5/7/201 DR STATE OF	FICE USE	ACE	EPTED FOR RECOR		
	the applicant holds legal or equitable title to those rights in the suitentitle the applicant to conduct operations thereon.	•				dh_	5.5		

Title 18 U.S.C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime of any person movingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# NW Cha Cha Unit 27

#### 5/4/2010

First rpt for AFE #1000770 to P&A SITP 0 psig SICP 0 psig SIBHP 0 psig. MIRU TOH & LD 1-1/4"  $\times$  22' PR  $\times$  210' Inr, 2 - 3/4" rod subs (6', 8'), 203 - 3/4" rods, 4 - 3/4" rods  $\times$  4 molded guided rods, 7/8'  $\times$  4' stabilizer bar, 1"  $\times$  1' LS, spiral rod guide & 2-1/2"  $\times$  2"  $\times$  16' RWAC-Z CDI pmp  $\times$  1"  $\times$  1' strnr nip (no SN). ND WH. NU BOP. TIH 1 jt 2-7/8" tbg. No tg TOH & LD 1 jt 2-7/8' tbg. SWI SDFN

### 5/5/2010

SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TOH 168 jts 2-7/8" tbg, SN & 1 jt 2-7/8" tbg. Att to Ld & PT BH w/10 BLW w/no results. Psig dropd fr/200 to 0 in 5 seconds. TIH 4-3/4" cone bit, 5-1/2" csg scr, xo & 163 jts 2-7/8" tbg. No ti spots. TOH 163 jts 2-7/8" tbg & BHA. TIH 5-1/2" CICR, stinger, SN & 163 jts 2-7/8" tbg. Set CICR @ 5,030'. Ld & PT tbg to 1,000 psig w/29 BLW. Tstd OK Sting out of CICR. Ppd 98 BLW dwn tbg & circ TCA to surf. Circ 5 BO to tnk. Ld & PT TCA to 800 psig w/1 BLW. Tstd OK. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" tbg @ 1 BPM & 670 psig w/3 BLW. Ppd 42 sks Class B cmt. Ppd cmt plg fr/5,030' - 4,659' @ 1.0 BPM & 990 psig. Displ cmt w/17.25 BLW. ISIP 0 psig. TOH & LD 96 jts 2-7/8" tbg. TIH 2-7/8' x 10' tbg sub. EIR dwn 2-7/8" tbg @ 1BPM & 670 psig w/12.5 BLW. Ppd 17 sks Class B cmt. Ppd cmt plg fr/2,046' - 1,896' @ 1.0 BPM & 870 psig. Displ cmt w/6.75 BLW. ISIP 0 psig. TOH & LD 2-7/8" x 10' tbg sub & 31 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1 BPM & 340 psig w/7.5 BLW. Ppd 57 sks Class B cmt. Ppd cmt plg fr/1,100' - 597' @ 1.0 BPM & 300 psig. Displ cmt w/2 BLW. ISIP 0 psig. TOH & LD 35 jts 2-7/8" tbg & stinger. SWI. SDFN. Val Uentille w/Navajo Nation Mineral Dept on loc to witness P&A.

## 5/6/2010

SICP 0 psig. SIBHP 0 psig. MIRU WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/275' - 276' (3 holes). All shots fired. RDMO WL. ND BOP. NU WH. EIR dwn 5-1/2" csg @ 1 BPM & 340 psig w/10 BLW. Ppd 99 sks Class B cmt . Ppd cmt plg fr/276' to surf @ 1.0 BPM & 102 psig. Circ 5 sks cmt to surf. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO. FR for Cha Cha Gallup P&A. Val Uentille w/Navajo Nation on loc to witness P&A.