

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (in AZ area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1844' FSL & 652' FWL NWSW SEC. 23 (L) - T29N-R14W

N.M. P.M.

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.

14-20-603-2198A

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA/Agreement, Name and/or No.

NNM-78404X

8. Well Name and No.

NW CHA CHA #27

9. API Well No.

30-045-29164

10. Field and Pool, or Exploratory Area

CHA CHA GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached morning report.

5-6-10

RCVD MAY 11 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 5/7/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAY 11 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NW Cha Cha Unit 27

5/4/2010

First rpt for AFE #1000770 to P&A SITP 0 psig SICP 0 psig SIBHP 0 psig. MIRU TOH & LD 1-1/4" x 22' PR w/10' Inr, 2 - 3/4" rod subs (6', 8'), 203 - 3/4" rods, 4 - 3/4" rods w/4 molded guided rods, 7/8" x 4' stabilizer bar, 1" x 1' LS, spiral rod guide & 2-1/2" x 2" x 16' RWAC-Z CDI pmp w/1" x 1' strnr nip (no SN). ND WH. NU BOP. TIH 1 jt 2-7/8" tbg. No tg TOH & LD 1 jt 2-7/8" tbg. SWI SDFN

5/5/2010

SITP 0 psig. SICP 0 psig. SIBHP 0 psig. TOH 168 jts 2-7/8" tbg, SN & 1 jt 2-7/8" tbg. Att to Ld & PT BH w/10 BLW w/no results. Psig dropd fr/200 to 0 in 5 seconds. TIH 4-3/4" cone bit, 5-1/2" csg scr, xo & 163 jts 2-7/8" tbg. No ti spots. TOH 163 jts 2-7/8" tbg & BHA. TIH 5-1/2" CICR, stinger, SN & 163 jts 2-7/8" tbg. Set CICR @ 5,030'. Ld & PT tbg to 1,000 psig w/29 BLW. Tstd OK Sting out of CICR. Ppd 98 BLW dwn tbg & circ TCA to surf. Circ 5 BO to tnk. Ld & PT TCA to 800 psig w/1 BLW. Tstd OK. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" tbg @ 1 BPM & 670 psig w/3 BLW. Ppd 42 sks Class B cmt. Ppd cmt plg fr/5,030' - 4,659' @ 1.0 BPM & 990 psig. Displ cmt w/17.25 BLW. ISIP 0 psig. TOH & LD 96 jts 2-7/8" tbg. TIH 2-7/8" x 10' tbg sub. EIR dwn 2-7/8" tbg @ 1BPM & 670 psig w/12.5 BLW. Ppd 17 sks Class B cmt. Ppd cmt plg fr/2,046' - 1,896' @ 1.0 BPM & 870 psig. Displ cmt w/6.75 BLW. ISIP 0 psig. TOH & LD 2-7/8" x 10' tbg sub & 31 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1 BPM & 340 psig w/7.5 BLW. Ppd 57 sks Class B cmt. Ppd cmt plg fr/1,100' - 597' @ 1.0 BPM & 300 psig. Displ cmt w/2 BLW. ISIP 0 psig. TOH & LD 35 jts 2-7/8" tbg & stinger. SWI. SDFN. Val Uentille w/Navajo Nation Mineral Dept on loc to witness P&A.

5/6/2010

SICP 0 psig. SIBHP 0 psig. MIRU WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/275' - 276' (3 holes). All shots fired. RDMO WL. ND BOP. NU WH. EIR dwn 5-1/2" csg @ 1 BPM & 340 psig w/10 BLW. Ppd 99 sks Class B cmt. Ppd cmt plg fr/276' to surf @ 1.0 BPM & 102 psig. Circ 5 sks cmt to surf. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO. FR for Cha Cha Gallup P&A. Val Uentille w/Navajo Nation on loc to witness P&A.