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Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM - 02151A

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
San Juan 30-6 Unit 94B

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-26266

10. **Field and Pool**

La Jara PC/Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit L (NWSW), 1535' FSL & 840' FWL, Section 28, T30N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -

RCVD MAY 17 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to remove PKR between La Jara PC/Blanco MV/Basin DK & Trimingle production. Attached is the Current Schematic & Procedure. Trimingle DHC has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 4/19/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

MAY 14 2010

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

No order yet

NMOCD

ConocoPhillips
San Juan 30-6 Unit 94B
Down Hole Commingle

Lat 36° 46' 49.908" N Long 107° 34' 54.732" W

PBTD: 7739'

KB: 12'

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM and COPC safety and environmental regulations. If the well has > 100ppm H₂S, review the H₂S contingency plan specific for this location. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing and bradenhead pressures and record them in WellView.
3. RU blow lines from casing valves and blow down casing pressure. Kill well with 2% KCl if necessary.
4. ND WH. NU BOPE.
5. TOOH with short tubing string and lay down (detail below):

100 - 2-1/16" 3.25# J-55 IJ Tubing Joints
1 - 2-1/16" S-Nipple (1.500" ID)
1 - 2-1/16" 3.25# J-55 IJ Perforated Sub
1 - 2-1/16" Bull Plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion, scale or wear. If scale or paraffin is present, obtain a sample for analysis and contact Rig Superintendent and Engineer.

6. Pick up long tubing string and release 41-26 GBH-22 locator seal assembly from Model D packer by straight pull. TOOH with tubing and lay down (detail below):
NOTE: There maybe a plunger and/or bottom hole bumper spring stuck-in the long tubing string.

1 - 2-1/16" 3.25# J-55 IJ Tubing Joint
3 - 2-1/16" 3.25# J-55 IJ Tubing Sub
100 - 2-1/16" 3.25# J-55 IJ Tubing Joints
1 - 41-26 GBH-22 Seal Assembly
131 - 2-1/16" 3.25# J-55 IJ Tubing Joints
1 - 2-1/16" S-Nipple (1.500" ID)
1 - 2-1/16" 3.25# J-55 IJ Tubing Joint
1 - 2-1/16" Expendable Check

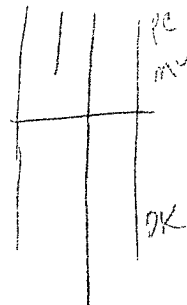
Visually inspect tubing and record findings in Wellview. Make note of corrosion, scale or wear. If scale or paraffin is present, obtain a sample for analysis and contact Rig Superintendent and Engineer.

7. Pick up and TIH with HE "PRS" packer milling and retrieving tool with PRS spear for 44-26 bore Model D packer and mill upper slips. TOOH and lay down tool and packer.
8. Pick up bit and TIH to clean out to PBTD at 7739'.
9. TIH w/ production string (detail below). Drift tubing while running in hole according to the attached drift procedure. Recommended landing depth is 7640'. F-Nipple @ 7638'.
 - 1 - 2-3/8" Muleshoe/Expendable Check (If fill was bailed during cleanout, utilize a pump out plug in place of expendable check.)
 - 1 - 2-3/8" x 1.78" ID F-Nipple
 - 1 - 2-3/8" 4.7# J-55 EUE Tubing Joint
 - 1 - 2-3/8" x 2' Tubing Sub
 - 240 - 2-3/8" 4.7# J-55 EUE Tubing Joints
 - X - 2-3/8" Tubing Subs as necessary to achieve landing depth of 7640'
 - 1 - 2-3/8" 4.7# J-55 EUE Tubing
10. Pull up to tubing landing depth (EOT @ 7640').
11. Drop standing valve and pressure test tubing to 1,000 psi. Retrieve standing valve.
12. ND BOP. NU WH.
13. Pump off expendable check and make a swab run if necessary to kick off the well.
14. Notify MSO that well is ready to be returned to production.
15. RD and MOL.

Tubing Drift Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (2.375" OD 4.70# EUE Tubing Drift ID = 1.90"), and will be at least 15" long. The tool will not weigh more than 10 lbs. and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003"



Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #94B

API/UWI 3003926266	Surface Legal Location NMPM,028-030N-007W	Field Name BASIN DAKOTA (DEPRATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,279.00	Original KB/RT Elevation (ft) 6,291.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,291.00	KB-Tubing Hanger Distance (ft) 6,291.00		

Well Config: - Original Hole; 9/14/2009 1:25:50 PM

ftKB (MD)	Schematic - Actual	From Final
0	Tubing Joints, 2 1/16in, 3.25lbs/ft, J-55, 12 ftKB, 45 ftKB	
12	Pup Joints, 2 1/16in, 3.25lbs/ft, J-55, 45 ftKB, 66 ftKB	
66	Tubing Joints, 2 1/16in, 3.25lbs/ft, J-55, 12 ftKB, 3,279 ftKB	
227	Tubing Joints, 2 1/16in, 3.25lbs/ft, J-55, 66 ftKB, 3,325 ftKB	
2,175	Hydraulic Fracture, 10/19/2000, Frac'd Pictured Cliffs with 326 bbls 70 Quality 20# N2 Foam (402,563 SCF N2) and 112,000 20/40 Brady sand.	OJO ALAMO, 2,175 KIRTLAND, 2,286
2,622	Intermediate Casing Cement, 12-2,624, 7/6/2000, Stage 2: 422 sacks Class B Neat; circulated 79 bbls to surface.	
2,695	Seat Nipple, 2 1/16in, 3,279 ftKB, 3,280 ftKB	FRUITLAND, 2,695
3,158	Perforated Sub, 2 1/16in, 3.25lbs/ft, J-55, 3,280 ftKB, 3,284 ftKB	PICTURED CLIFFS, 3,158
3,279	Bull Plug / Collar, 2 1/16in, 3,284 ftKB, 3,284 ftKB	
3,284	Seal Assembly, 2 1/16in, 3.25lbs/ft, 3,325 ftKB, 3,329 ftKB	
3,287	Hydraulic Fracture, 10/19/2000, Frac'd Lewis with 802 bbls 75 Quality 20# N2 Foam (1,099,200 SCF N2) and 200,000# 20/40 Brady sand.	LEWIS, 3,287
3,329	Packer Baker Model D, 3,325-3,330	
3,330	Intermediate Casing Cement, 2,624-3,374, 7/6/2000, Stage 1: 273 sacks Class B 50/50 POZ; circulated 30 bbls to reserve pit.	
3,374	Intermediate, 8 5/8in, 7.921in, 12 ftKB, 3,374 ftKB	
3,815	Hydraulic Fracture, 10/19/2000, Frac'd Cliffhouse / Upper Menefee with 2,255 bbls slickwater and 100,000# 20/40 Brady sand.	HUERANITO BENT., CHACRA, 4,172
4,592	Lewis, 4,172-4,592, 10/19/2000	
4,694	Cliffhouse / Upper Menefee, 4,694-5,130, 10/19/2000	CLIFF HOUSE, 4,688
5,130	Hydraulic Fracture, 10/18/2000, Frac'd Point Lookout / Lower Menefee with 2,448 bbls slickwater and 105,000# 20/40 Brady sand.	MENELEE, 5,002
5,338	Point Lookout / Lower Menefee, 5,242-5,476, 10/18/2000	
5,496	Point Lookout / Lower Menefee, 5,496-5,620, 10/18/2000	POINT LOOKOUT, 5,338
5,681	Tubing Joints, 2 1/16in, 3.25lbs/ft, J-55, 3,329 ftKB, 7,604 ftKB	
7,342	Hydraulic Fracture, 10/6/2000, Frac'd Dakota with 2,511 bbls slickwater and 39,000# 20/40 Brady TLC sand.	MANCOS, 5,694
7,466	Seating Nipple, 2 1/16in, 7,604 ftKB, 7,605 ftKB	GREENHORN, 7,342
7,604	Tubing Joints, 2 1/16in, 3.25lbs/ft, J-55, 7,605 ftKB, 7,637 ftKB	GRANEROS, 7,394
7,637	Expendable Check, 2 1/16in, 7,637 ftKB, 7,638 ftKB	
7,640	Dakota, 7,466-7,640, 10/6/2000	DAKOTA, 7,518
7,682	Hydraulic Fracture, 10/6/2000, Frac'd Dakota with 2,511 bbls slickwater and 39,000# 20/40 Brady TLC sand.	
7,739	Dakota, 7,672-7,682, 10/5/2000	
7,781	Production Casing Cement, 2,750-7,783, 7/14/2000, 910 sacks Class B 50/50 POZ; TOC @ 2750 per CBL 8/8/2000.	
7,790	PBTD, 7,739-7,783, 7/14/2000	
	Production, 5 1/2in, 4.950in, 12 ftKB, 7,783 ftKB	
	PBTD, 7,783-7,790, 7/14/2000	
	TD, 7,790, 7/14/2000	