

RECEIVED

RECEIVED

MAY 07 2010

MAR 24 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

Bureau of Land Management
Farmington Field Office

1. Type of Well
 GAS

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
 Unit I (NESE), 1990' FSL & 1150' FEL, Section 20, T26N, R6W, NMPM

- 5. Lease Number
SF-079304-A
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Sanchez A 2N
- 9. API Well No.
30-039-30964
- 10. Field and Pool
Blanco MV / Basin DK
- 11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Correct Location
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	RCVD MAY 11 '10 OIL CONS. DIV. DIST. 3
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

Burlington Resources wishes to correct the information for the subject well that was submitted with the APD on 3/10/10. The incorrect location of Unit I (NESE), 1530' FSL & 1230' FEL was submitted incorrectly due to human error. The correct location is Unit I (NESE), 1990' FSL & 1150' FEL. The correct plat, pipeline plat, project proposal, surface use plan, cut & fill, pad diagram and directions are attached.

RCVD APR 29 '10
 OIL CONS. DIV.
 DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 3/24/2010

(This space for Federal or State Office use)
 APPROVED BY scw Gm Lane Title EPS Team lead Date 4/28/10
 CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Hold C104
 for Directional Survey
 and "As Drilled" plat

NMOCD

80

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039		*Pool Code 71599/72319		*Pool Name BASIN DAKOTA/BLANCO MESAVERDE	
*Property Code 7476		*Property Name SANCHEZ A			*Well Number 2N
*OGRID No. 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			*ELEVATION 6636'

¹⁰ Surface Location

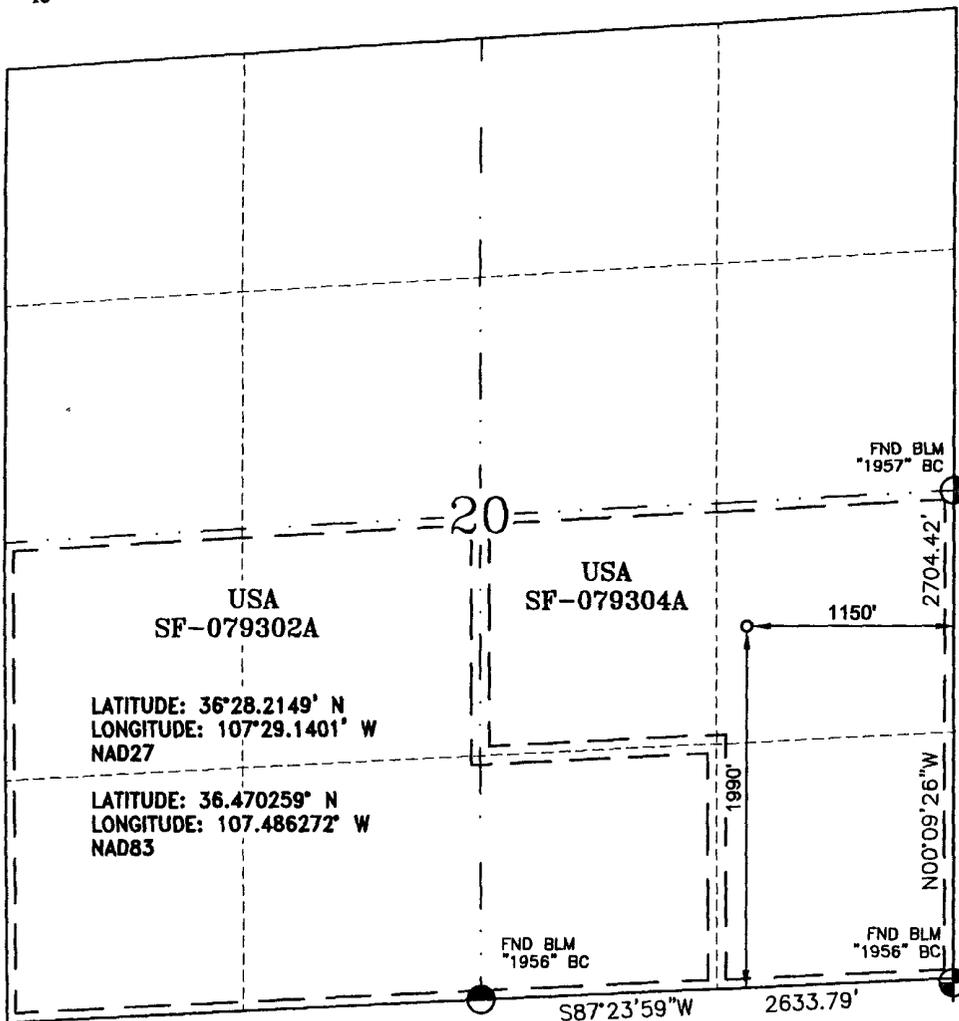
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	20	26-N	6-W		1990	SOUTH	1150	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I									
¹² Dedicated Acres			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		
DK 320.00 ACRES S/2									
MV 320.00 ACRES S/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tracey N. Monroe
Signature
Tracey N. Monroe 7/27/09
Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 24, 2009
Date of Survey

Signature and Seal

GLEN W. RUSSELL
Certificate Number 15703

PK

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SANCHEZ A 2N

1990' FSL & 1150' FEL

SEC. 20, T26N R6W, NMPM

RIO ARriba COUNTY, NEW MEXICO

APD MAP

70.75' NEW BLM ACCESS

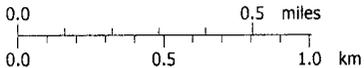
EXISTING ACCESS

SANCHEZ A 2N

70.75' NEW BLM ACCESS

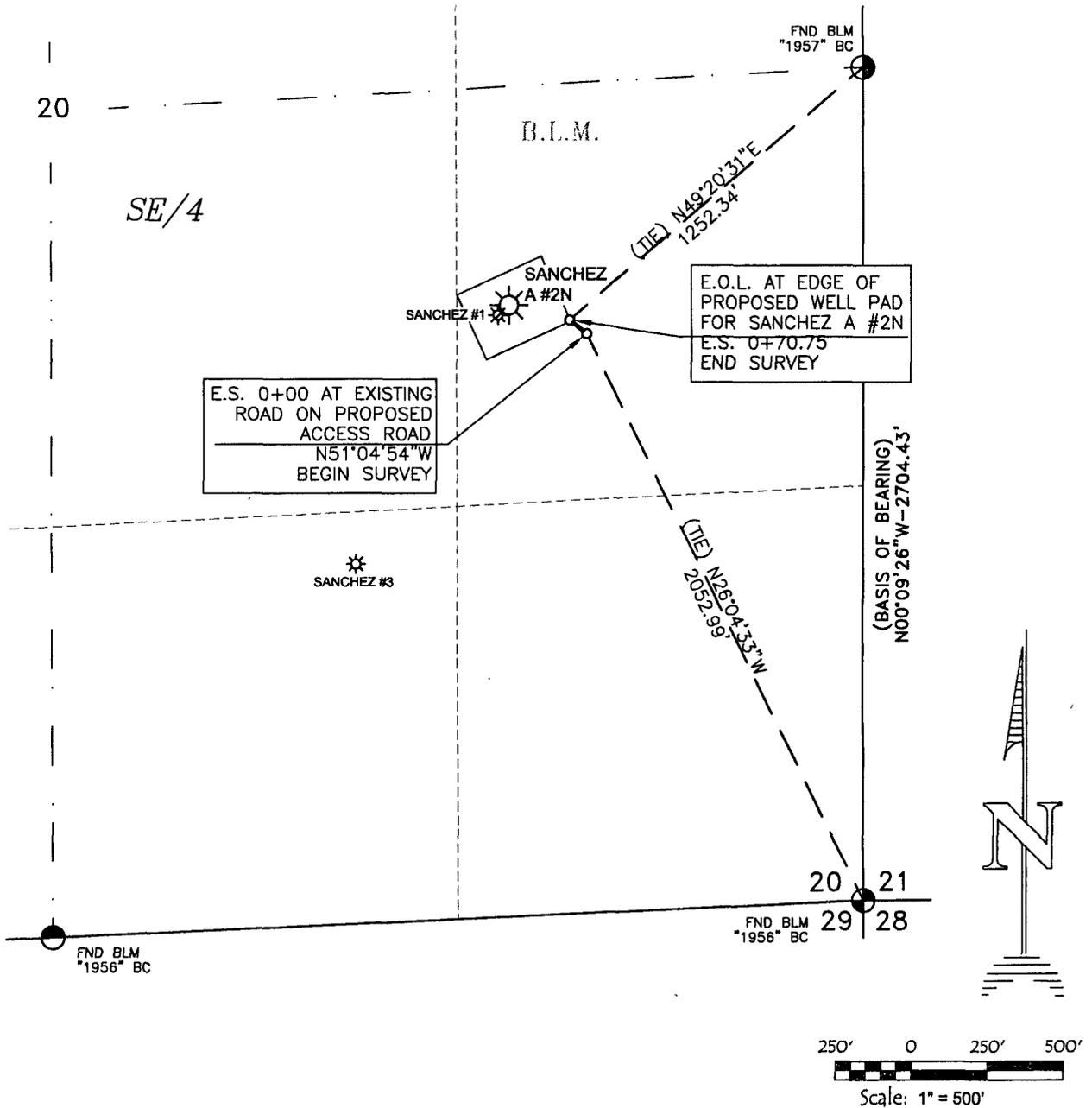
Map created with TOPOLOG ©2007 National Geographic

**NATIONAL
GEOGRAPHIC**



TN MN
10°
07/24/09

BURLINGTON RESOURCES OIL & GAS COMPANY LP
SANCHEZ A #2N
70.75' PROPOSED ACCESS ROAD
 LOCATED IN THE SE/4 OF SECTION 20, T-26-N, R-6-W, N.M.P.M.
 RIO ARRIBA COUNTY, NEW MEXICO



OWNERSHIP			
LOCATION	OWNER	STATION	FT./RODS
S20, T26N, R6W	BLM	E.S. 0+00 TO E.S. 0+70.75	70.75/4.29
BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE SOUTHEAST CORNER AND THE EAST QUARTER CORNER OF SECTION 20, TOWNSHIP 26 NORTH, RANGE 6 WEST, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO. LINE BEARS: N 00°09'26" W A DISTANCE OF 2704.43 FEET AS MEASURED BY G.P.S.			
SURVEY CREW	JPB/JZ	DRAWN BY	TD
DATE OF SURVEY	6/10/09	DATE	7/23/09
		CAD FILE	
		BROG661	

Vector Surveys, LLC
 Professional Land Surveys, Mapping,
 GPS Surveys & Oil Field Services
 122 N Wall Avenue, Farmington, NM 87401
 Phone (505) 564-3445 or 320-9595
 E-Mail: vectorgr001@msn.com

LINE BURLINGTON RESOURCES O&G CO. LP. - SANCHEZ A NO. 2N

WO NO. 0970157

FROM 0+00 = 21+21.79 ON BURLINGTON RESOURCES O&G CO. LP. - SANCHEZ A NO. 1
(BLK008-006-01, R/W NO. 5870671)(MC NO. 72246)

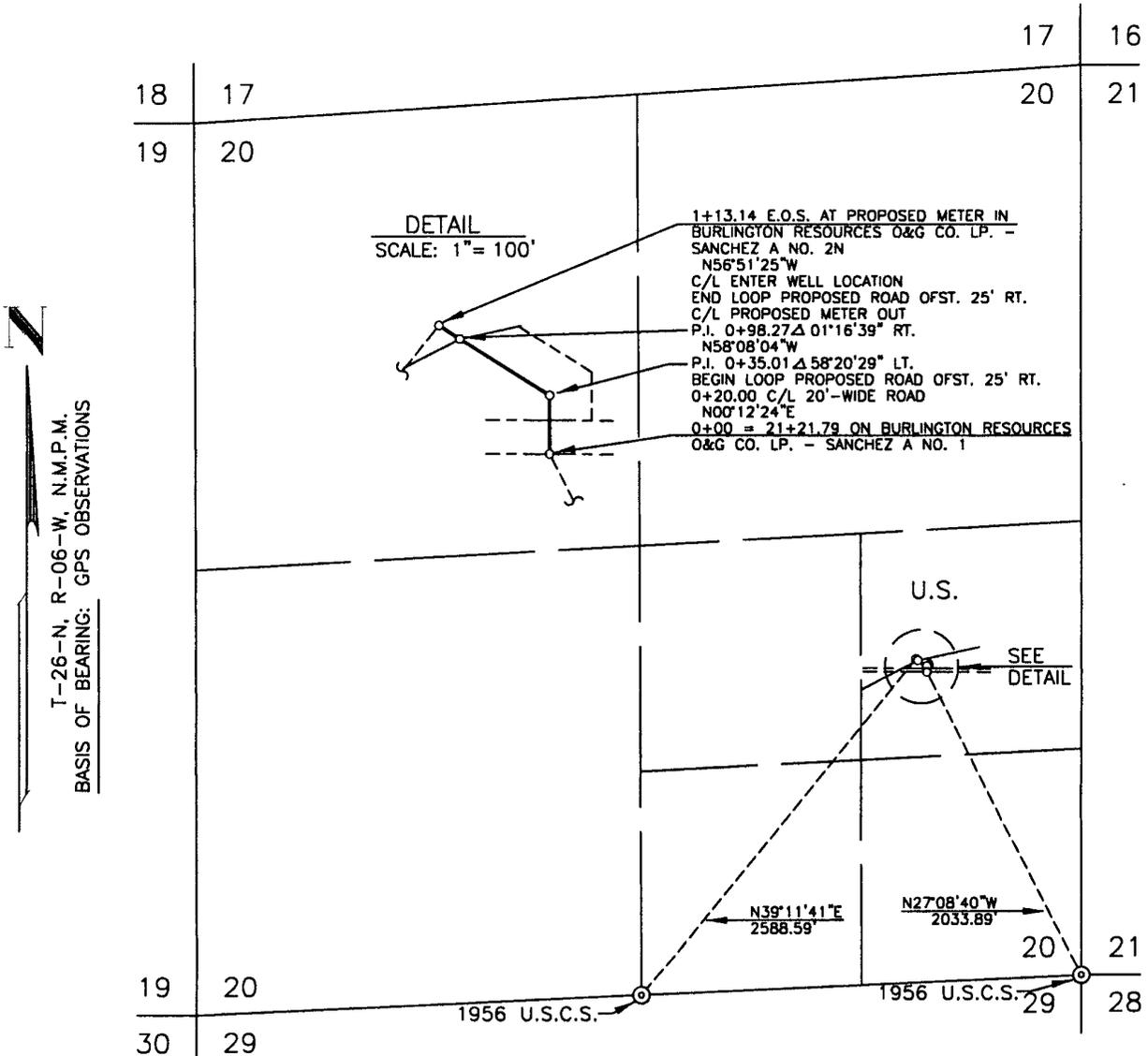
RW NO. 0970157

DATE 06/12/09

SCALE 1" = 1000'

SURVEYED 06/03/09

COUNTY RIO ARRIBA STATE NEW MEXICO SECTION 20 TOWNSHIP 26-N RANGE 06-W, N.M.P.M.



T-26-N, R-06-W, N.M.P.M.
BASIS OF BEARING: GPS OBSERVATIONS

DETAIL
SCALE: 1" = 100'

1+13.14 E.O.S. AT PROPOSED METER IN
BURLINGTON RESOURCES O&G CO. LP. -
SANCHEZ A NO. 2N
N56°51'25"W
C/L ENTER WELL LOCATION
END LOOP PROPOSED ROAD OFST. 25' RT.
C/L PROPOSED METER OUT
P.I. 0+98.27 Δ 01°16'39" RT.
N58°08'04"W
P.I. 0+35.01 Δ 58°20'29" LT.
BEGIN LOOP PROPOSED ROAD OFST. 25' RT.
0+20.00 C/L 20'-WIDE ROAD
N00°12'24"E
0+00 = 21+21.79 ON BURLINGTON RESOURCES
O&G CO. LP. - SANCHEZ A NO. 1

U.S.
SEE
DETAIL

N39°11'41"E
2588.59'

N27°08'40"W
2033.89'

1956 U.S.C.S.

1956 U.S.C.S.

DWN. BY MR CONSTR. COMMENCED _____ APPL. DWG. _____ SLACK CHAIN _____
CKD. BY MD CONSTR. COMPLETED _____ DATE _____ PIPE SIZE 4.50" O.D.

PRINT RECORD	PIPE DATA	METER STA. NO.
1 PRELIM PROD 06/22/09		
7 SI DISTRIB 07/17/09		
7 SI DISTRIB 08/24/09		

NOTE: WELL FLAG.
RESURVEY DUE TO RELOCATION OF PROPOSED LOCATION.
C/L SURVEY LOOPS PROPOSED ROAD. LOCATION NOT BUILT.

FOOTAGES: 1990' FSL, 1150' FEL

SUBDIVISION	OWNER	LESSEE	METER(S)	RODS	ACRE(S)
SE/4, SEC. 20	UNITED STATES	BETTY &/OR SCOTTY COX		6.857	0.104

1- REVISED DRAWING PER RESURVEY NOTES DATED 08/17/09(08/24/09/MR)

FM24 (Rev. 1/99)
BLK008-054-01

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SANCHEZ A 2N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.9032			AFE \$: 1,372,044.80	
Field Name: SAN JUAN		Rig: H&P Riq 283		State: NM	County: RIO ARRIBA	API #:
Geologist:		Phone:		Geophysicist:		Phone:
Geoscientist:		Phone:		Prod. Engineer:		Phone:
Res. Engineer:		Phone:		Proj. Field Lead:		Phone:
Primary Objective (Zones):						
Zone	Zone Name					
FRR	BASIN DAKOTA (PRORATED GAS)					
RON	BLANCO MESAVERDE (PRORATED GAS)					
Location: Surface						
Datum Code: NAD 27			Straight Hole			
Latitude: 36.470249	Longitude: -107.485668	X:	Y:	Section: 20	Range: 006W	
Footage X: 1150 FEL	Footage Y: 1990 FSL	Elevation: 6636	(FT)	Township: 026N		
Tolerance:						
Location Type: Restricted		Start Date (Est.): 1/1/2010		Completion Date:		Date In Operation:
Formation Data: Assume KB = 6636 Units = FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	320	6316	<input type="checkbox"/>			320' 8 5/8" 24 ppf, J-55, STC casing. Cement with 226 cuft. Circulate cement to surface.
OJO ALAMO	2210	4426	<input type="checkbox"/>			
KIRTLAND	2373	4263	<input type="checkbox"/>			
FRUITLAND	2495	4141	<input type="checkbox"/>			Possible Gas
PICTURED CLIFFS	2886	3750	<input type="checkbox"/>			
LEWIS	2972	3664	<input type="checkbox"/>			
HUERFANITO BENTONITE	3304	3332	<input type="checkbox"/>			
CHACRA	3752	2884	<input type="checkbox"/>			
UPPER CLIFF HOUSE	4399	2237	<input type="checkbox"/>			Est. Top Perf - 4415 (2235)
MASSIVE CLIFF HOUSE	4542	2094	<input type="checkbox"/>	454		
MENELEE	4573	2063	<input type="checkbox"/>			
POINT LOOKOUT	5120	1516	<input type="checkbox"/>			GAS
MANCOS	5446	1190	<input type="checkbox"/>			
UPPER GALLUP	6200	436	<input type="checkbox"/>			
GREENHORN	7038	-402	<input type="checkbox"/>			
GRANEROS	7094	-458	<input type="checkbox"/>			
TWO WELLS	7153	-517	<input type="checkbox"/>	2696		Gas
PAGUATE	7203	-567	<input type="checkbox"/>			
UPPER CUBERO	7238	-602	<input type="checkbox"/>			
LOWER CUBERO	7270	-634	<input type="checkbox"/>			
OAK CANYON	7313	-677	<input type="checkbox"/>			
ENCINAL	7340	-704	<input type="checkbox"/>			Est. Btm Perf - 7394 (-744) based on offset wells
BURRO CANYON	7392	-756	<input type="checkbox"/>			TD - 80' below T/ENCN
Total Depth	7420	-784	<input type="checkbox"/>			7 7/8" hole, 4-1/2" 11.6 ppf, N-80/L-80 LTC casing. Cement with 2183 cuft. Circulate cement to surface.
MORRISON	7484	-848	<input type="checkbox"/>			
Reference Wells:						

PROJECT PROPOSAL - New Drill / Sidetrack

SANCHEZ A 2N

DEVELOPMENT

Reference Type	Well Name	Comments
Production	Kaime 2	26N 6W 20 SW NE NE
Production	Scott Federal 5	26N 6W 21 NE SW SW
Production	Sanchez A 3	26N 6W 20 NE SW SE
Production	Sanchez A 2M	26N 6W 20 NW SE SW

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

Cased Hole GR / CBL

Mudlog from 100' above top of GRHN to TD - mudlogger will call TD.

Mudlog to determine if gas show warrants completion in Encinal.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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BURLINGTON

RESOURCES

Multi-Point Surface Use Plan for Sanchez A 2N

The following is required information concerning the possible effect, which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items on this plan.

1. Existing Roads

Existing roads used to access the location shall be improved or maintained in a condition the same as or better than before operations began. Any updates discussed at the onsite will be listed in Section 12 "Other Information".

2. New or Reconstructed Access Roads

- A. 71' of new access road will have to be constructed to reach the proposed well pad.
- B. Turnouts are shown on the Plat 1 Map.
- C. If gates, Cattleguards or fences are planned for this location, they will be specified in item 12 below as "Other Information".
- D. See the attached Plat 1 Map (cut & fill diagram) for reference of road direction and length and the topo map attached indicates the existing & new access to the proposed location. The topo map also indicates the culvert placement as agreed upon during the BLM onsite and these culverts and turnouts have lath in place to indicate their placement in the field.

3. Location of Existing Wells

- A. The proposed Mesaverde and Dakota well location site is Unit I (NESE), 1990' FSL & 1150' FEL, Sec. 20, T26N, R6W, Rio Arriba County, New Mexico.
See attached Map 1A for details.

4. Location of Existing and/or Proposed Production Facilities

- A. See the proposed site facility diagram attached for Burlington standard layout. On the sample given there are two options for the placement of the tanks. These options are needed to accommodate the lay of the land. If overhead powerlines or existing flowlines are present they will be noted on the surveyors Plat 1 Map (cut & fill diagram).
- B. Location of Proposed New Pipeline Facilities. - Enterprise Field Service will be the gas transporter for this well. A 4-1/2" OD buried steel pipeline that is approx. 113' in length of all is on BLM Surface. Burlington Resources wishes to use the BLM APD/ROW process for the pipeline on BLM. Please refer to the attached preliminary pipeline route map for additional information.
- C. Any production equipment encompassed by a dirt berm or one in which fluids are present shall be adequately fenced and properly maintained in order to safeguard both livestock and wildlife.

5. Location and Types of Water Supply

The supply water will be trucked to the location from the Ice Canyon Water Hole located in SE/4 Section 13, T26N, R7W, New Mexico. The route the water trucks will using will be the same route used to access the location (indicated in 2 D above).

6. Construction Materials

Most of the construction materials will be obtained from the location site. The fill dirt that will be used during construction for the berms around production tanks and for the padding for pipe as well as the gravel to use on the berms and around production facilities will come from one of the four listed companies below. The construction material that will be brought in could be $\frac{3}{4}$ " rock or $\frac{3}{4}$ " road base and good fill dirt.

Sky Ute Sand and Gravel
Four Corners Materials
Foutz & Bursum gravel pit
Paul & Sons
or Gosney and Son Construction

7. Methods for Handling Waste

- A. The drill cuttings, drill water and completion fluids will be placed in a lined reserve pit, if required. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry or the free fluids will be removed or the free fluids may be trucked and reused in drilling operations or trucked to an approved disposal facility as indicated in Burlington Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office in Aztec, NM.
- B. All garbage and trash will be hauled away by Burlington to an approved landfill.
- C. Chemical toilets will be provided and maintained during drilling operations and construction activity.
- D. Any brush, small trees and limbs will be used as erosion control throughout the project area as discussed during the BLM on-site.

8. Ancillary Facilities

Plans are to use the proposed well pad for staging the drilling and construction equipment to facilitate the drilling of the well. If we find that we need more space for staging we will use the temporary use area indicated on the topo map. Any temporary use area will be returned to the same or better condition than before operations began. This location may be used for staging purposes for any other operation as needed.

9. Well Site Layout

- A. Drilling Operations - The Plat 1 Map shows the location and orientation of the proposed drill pad; includes reserve pit / blooie line/ flare pit location, access road entry points and any obvious topographic features. The orientation of the drilling rig is indicated by the wellhead and will be between the anchors as indicated on the diagram.
- B. The well layout for the production phase of the well is indicated on the Site Facility Diagram attached. Proposal 1 works for approximately 80% of our locations, but proposal 2 may be used on a coal wells for safety reasons. Production equipment will be painted Juniper Green or Tan.

10. Plans for Surface Restoration

The area of construction will be cleared and grubbed using adequate equipment and processes. Stockpile areas will be cleared, grubbed, and leveled before placement of stockpile. Topsoil will be identified, stockpiled, and protected from erosion effects in the best manner possible. Mixing of the subsoil and topsoil will be kept to a minimum through the proper selection of equipment, short pushing, or handling through pick and carry method. Topsoil will be stockpiled in the construction zone for later use in reclamation with quantities large enough to complete interim and final reclamation. Removal and stockpiling of topsoil will only be accomplished in conditions and weather that promote maintaining the integrity of the topsoil. Proper drainage control will be accomplished on all stockpiles and stockpiles delineated.

In all instances Burlington will try to minimize any areas of disturbance. Minimization of disturbance will be accomplished through sound construction planning and staking of proposed location. A variety of factors will always be considered while planning the construction layout of a location in order to minimize disturbances. Adequate storm water diversions will be construction to protect location after construction and minimize disturbance to natural drainage structures in place.

Pit Closures will require that pits are restored to a safe and stable condition. All liquids from pits will be removed and disposed of properly until only drilling mud and cuttings remain (see item number 7 above for more details). Solidification of the material in the pit will be accomplished using natural drying methods and mechanical stirring. All trash and debris will be removed before backfilling begins. Frozen material i.e., chunks of frozen materials will not used for backfill. All pit liners will be cut at the mud level and removed prior to backfilling. Backfilling materials generated from site will be deposited in lifts to accomplish the complete backfilling, contouring, and drainage control for both the Flare pit and the Reserve Pit. Backfill shall placed to match fit, form and line of existing terrain i.e., natural appearance.

Standard redistribution of topsoil will be accomplished using standard industry methods. The topsoil will be placed on reclamation areas with adequate depth and uniformity. Care will be taken not to compact the topsoil unnecessarily. All surfaces (not including all weather surfaces needed for production and safety) will have topsoil redistributed within a few feet of production facilities. Care will be taken not to contaminate or mix topsoil with subsoil or other foreign matter during the redistribution. Subsoil or subsurface will be prepared to accept topsoil i.e., ruts, holes, will be bladed out to smooth shape before topsoil is redistributed.

Standard location seeding will be accomplished following best industry practices. The site will be evaluated for plant community. In place topsoil will be tilled, ripped, or disked dependent upon need. Recommendations for the seasons to plant, the seed mix to be used, and the re-vegetation method will be followed. Seeding will be accomplished by drilling except in those areas where methods such as dozer track-walking followed by broadcast seeding are more practical. Seeding will be performed in conditions and seasons that are conducive to successful re-vegetation.

Topography will to the best means possible, match or blend with the topography surrounding the area, the blend as much as possible will present a seamless appearance to the surrounding environment. Fill sections will be uniform and smooth without foreign material protrusions. Re-shaping will also be functional in drainage control. Natural drainages will be unimpeded with contours to match. Water bars will be placed in areas where needed to prevent erosion on a large scale (water bars to be removed upon re-vegetation). Ditches shall direct water off working surface of location and off access roads.

11. Surface Ownership

The surface ownership of the well location and pipeline is all on BLM surface. The BLM has mineral jurisdiction on this project.

12. Other Information

1. The onsite for the proposed project was conducted on 08/14/2009 with Janelle Alleman from the BLM as lead.
2. No invasive weeds were identified in the proposed project area.
3. LaPlata Archaeological Consultants conducted the Archaeological Survey Report #LAC Report 2009-13f and there were no archaeological sites encountered during the survey.
4. Notification will be given to the BLM prior to construction of the well pad and access road.
5. The proposed action would impact no floodplains or stock ponds.
6. Road Width: 30' ROW
7. Road Design: Crowned & Ditched
8. Existing Road Improvements: Upgrade back to last intersection +/- .5 miles pulling ditches where possible
9. Drainage and Ditch Design: Above cut from Center Right -> #2, Center Right -> #3 around well pad
10. Re-vegetation of disturbed areas: Contour, Rip, Disk & Reseed
11. Culverts and/or Bridges: 1-18" CMP @ Pad Entrance
12. Storage of topsoil: 6"
13. Trees/Firewood: Mow or Brush hog sage & incorporate in topsoil
14. Special Management Areas (SMAs): Yes
15. Name of SMA: Encinada Wildlife Closure (Antelope)
16. EA Writer: Adkins
17. Onsite Remarks: Step down pit
18. Silt trap near #6 where drainage is starting to head cut with overflow on high side

BURLINGTON
RESOURCES
Operator Certification

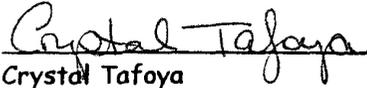
Operator Information:

Burlington Resources Oil & Gas, LP
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9700

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provision of 18 U.S.C. 1001 for the filing of false statements.

Executed this 24th day of March, 2010.



Crystal Tafaya

Regulatory Technician

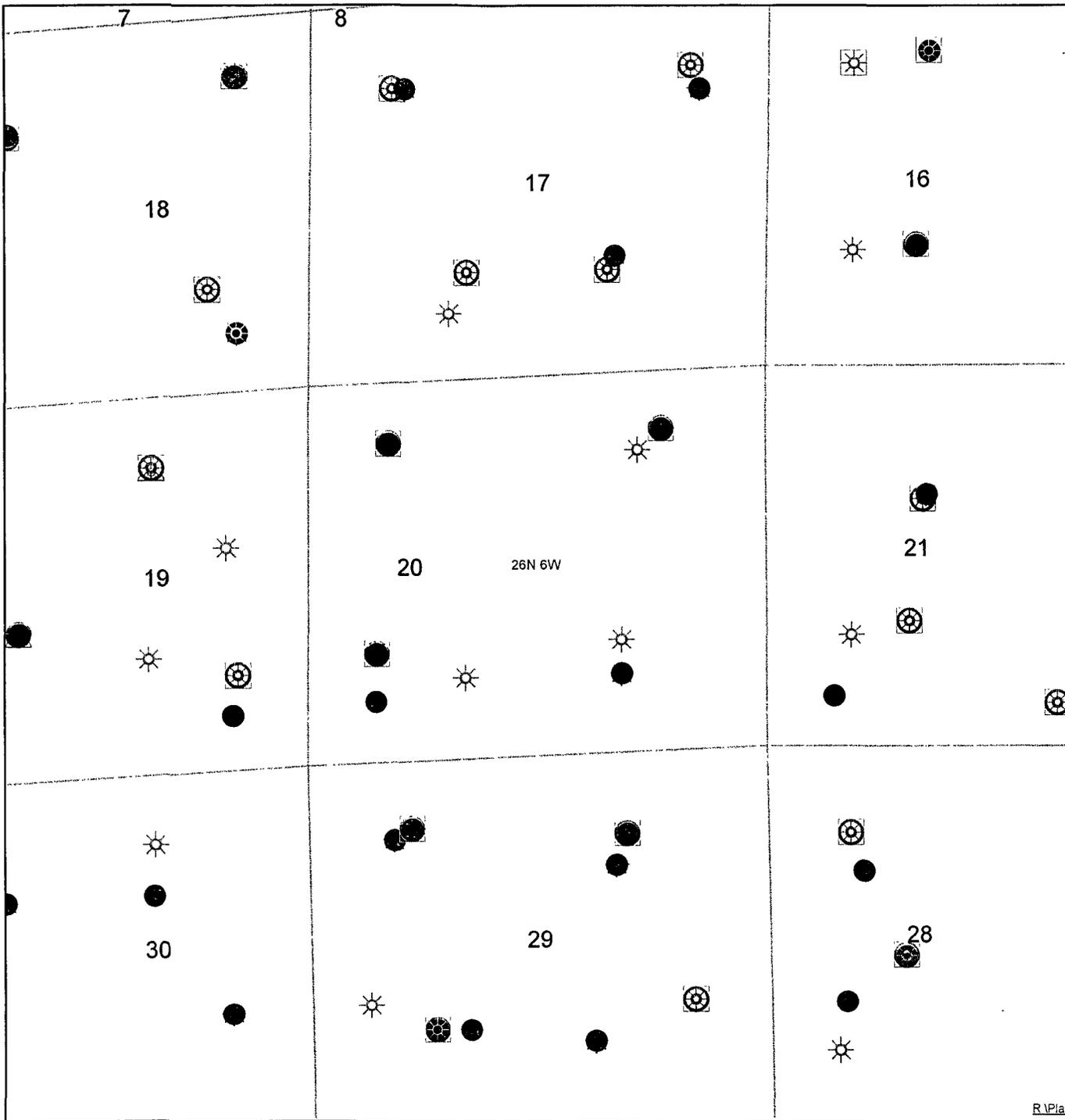
On behalf of Sharon Zubrod and Virgil Chavez

The person who can be contacted concerning compliance of the APD is:

Sharon Zubrod,
Regulatory Compliance Manager
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9793

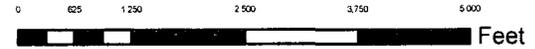
The Field Representative who can be contacted concerning compliance of the enclosed Surface Use Plan is:

Virgil Chavez,
Construction Supervisor
ConocoPhillips Company
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9845

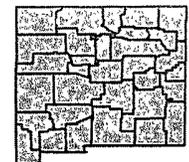


Legend

-  Sections
-  Townships
-  States
- <all other values>
- FARMINGTON
- ▼ FRUITLAND
- ▲ FRUITLAND COAL
- ▼ FRUIT/PC
- ▼ FRUITLAND-PICTURED CLIFFS
- PICTURED CLIFFS
- MESAVERDE
- ☼ DAKOTA
- WATER



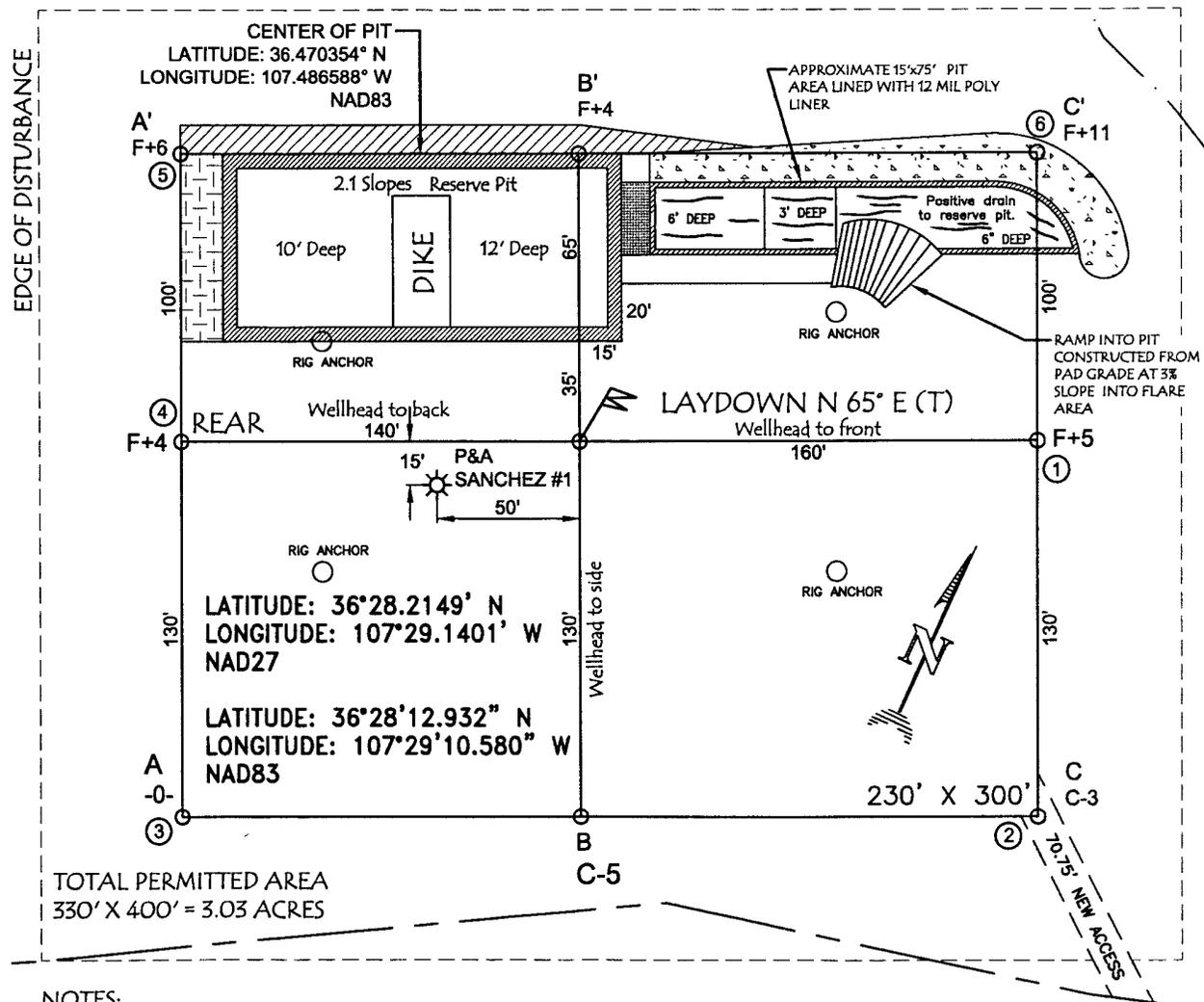
124,000 - 1" equals 2,000'
GCS North American 1927



ConocoPhillips
© Unpublished Work, ConocoPhillips

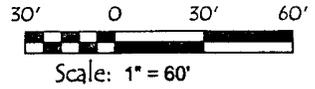
<p style="font-size: 1.2em; margin: 0;">Sanchez A 2N</p> <p style="font-size: 1.2em; margin: 0;">Map 1A</p> <p style="font-size: 1.2em; margin: 0;">Sec 20 T26N R6W</p>	
Author:	Date: 8/30/2007
Compiled by:	Scale: <Scale>
R:\Platform\Projects\Map 1A\Regulatory\Map1A.mxd	

BURLINGTON RESOURCES OIL & GAS COMPANY LP
SANCHEZ A #2N, 1990' FSL & 1150' FEL
SECTION 20, T-26-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM
GROUND ELEVATION: 6636', DATE: JUNE 10, 2009

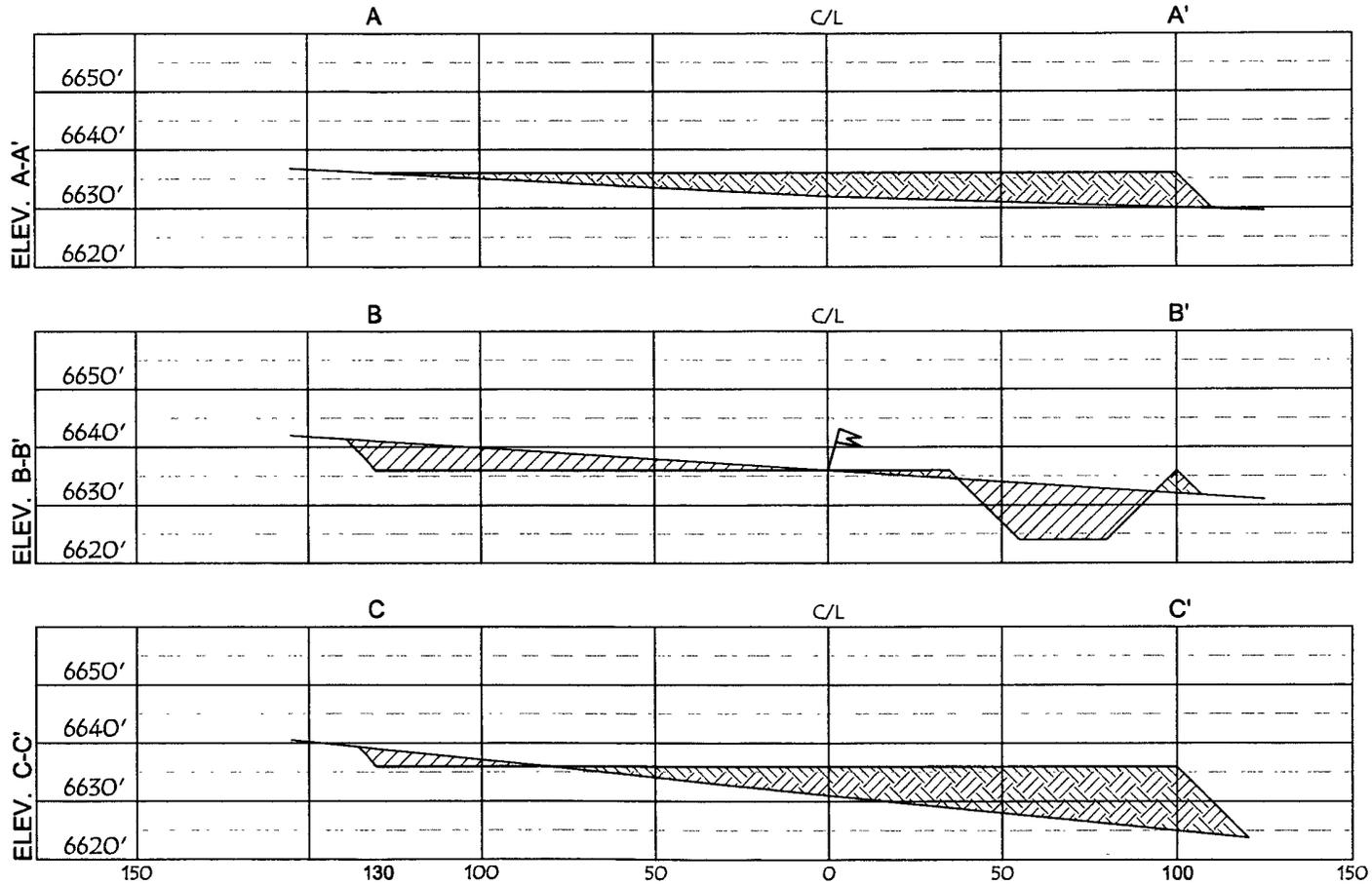


NOTES:

1. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).



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HORIZ. SCALE: 1" = 50'
 VERT. SCALE: 1" = 30'

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Directions from the Intersection of
Hwy 550 & Hwy 64 in Bloomfield, NM

To:

Burlington Resources Oil & Gas Company LP
SANCHEZ A 2N
1990' FSL & 1150' FEL,
Section 20, T26N, R6W, N.M.P.M., Rio Arriba County,
New Mexico
Latitude: 36 ° 28' 12.932" N
Longitude: 107 ° 29' 10.580" W
NAD 1983

Take Hwy 550 (south) for 1.0 miles to
CR 4900 (South Sullivan rd.)
turn left (easterly) on CR 4900 15.0 miles to Five Mile Bridge
stay right @ intersection (southeasterly) for 3.2 miles,
across 10 mile bridge, continue (southeasterly) 18.2 miles,
to Old Largo Canyon School, stay left (easterly) across Ice
Canyon Bridge 3.8 miles,
turn right (southeasterly) 0.15 miles,
turn right (southerly) 1.6 miles,
stay right @ 3 way intersection 0.2 miles,
turn right (southerly) 1.0 miles,
turn right (westerly) 1.8 miles,
to beginning of new access on right side of road,
turn right 70.75' to newly staked location.